

CORRECTED

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Form C-105
Revised 11-1-76

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

SEP - 5 1978

O. C. C.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Hagstrom
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator

BEARD OIL COMPANY

3. Address of Operator

2000 Classen Center, Suite 200 South, Oklahoma City, OK 73106

4. Location of Well

UNIT LETTER K LOCATED 1983 FEET FROM THE South LINE AND 1992 FEET FROM

THE West LINE OF SEC. 8 TWP. 17S RGE. 24E NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-23-78	2-19-78	3-14-78	3818' KB	3807'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
7200'	7112'	single	0-7200'	

24. Producing Interval(s), of this completion - Top, Bottom, Name

7032-7044 * Corrected

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterolog Micro-SFL, Compensated Neutron-Formation Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	238'	17 1/2"	250 sx Class "C"	None
8-5/8"	24#	1107'	12 1/4 & 11"	550 sx + 250 sx thru 1"	None
4-1/2"	10.5 & 11.6#	7160'	7-7/8"	660 sx on primary job. Re-	None
				cmtd thru perf 4785-86 w/200 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-3/8"EUE	6975'
						6975'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7032-7044'	3000 gal 15% HCl w/1000CF Nitrogen per barrel

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3-14-78	Flowing (See attached form C-122)	Shut In
Date of Test	Hours Tested	Choke Size
3-29-78	4	varied
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API (Corr.)
		1,424
		--
		--

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

Form C-122 w/gas analysis and worksheet included

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James W. Vater, Jr.

TITLE Vice President

DATE August 30, 1978

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>6769 (-2951)</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>6870 (-3052)</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>7150 (-3332)</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1670 (+2148)</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2990 (+828)</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3640 (+178)</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>4630 (-812)</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bought C) <u>5730 (-1912)</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>7032</u> to <u>7044'</u>	No. 4, from _____ to _____
No. 2, from <u>4690</u> to <u>4740 (possible)</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Surface Clay & shale				
250	1670	1420	Sh, lm & sd				
1670	2990	1220	Lm & anhydrite				
2990	3640	650	Shale w/sd & lm strks				
3640	4630	990	Lm w/sh strks				
4630	4900	270	Sh w/lm & sd strks				
4900	4980	80	Shale				
4980	6350	1370	Lm w/sh & sd strks				
6350	6435	85	Shale				
6435	7000	565	Lm & sd w/sh strks				
7000	7032	32	Shale				
7032	7044	12	Sand (Atoka)				
7044	7200	150	Lm & sh				
T. D.	7200						