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105.6.5.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and C-105
Effective 1-1-65

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OCT 11 1978

BEARD OIL COMPANY

O. C. C.
ARTESIA, OFFICE

2000 Classen Center, 200 South, Oklahoma City, Oklahoma 73106

Reason(s) for filing (check proper box)

Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

2-5A11

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hagstrom Well No. 1 Pool Designation Undesignated (Atoka) Kind of Lease State, Federal or Fee Fee
Location Unit Letter K 1992 Feet From The West Line and 1983 Feet From The South
Line of Section 8 Township 17 South Range 24 East N.M.M. Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, New Mexico 88120
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas Transwestern Pipe Line Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks. Unit K Sec. 8 Twp. 17S Rge. 24E Is gas actually connected? Yes When 11-20-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir
		X	X				
Date Spudded 1-23-78	Date Compl. Ready to Prod. 3-14-78	Total Depth 7200'	P.D.T.D. 7112'				
Elevations (DF, RAB, RT, GR, etc.) Undesignated (Atoka)	Name of Producing Formation Atoka sand	Top Oil/Gas Pay 7030'	Tubing Depth 6975'				
Perforations 7032-44'			Depth Casing Shoe 7160'				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	238	250 sx
12 1/4" & 11"	8-5/8"	1107	550 sx + 250 sx thru 1"
7-7/8"	4-1/2"	7160	660 sx + 200 sx thru
	2-3/8" tubing	6975'	perfs 4785-86

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Lbbls. Condensate/MCF	Gravity of Condensate
1424 (4-pt open flw)	4 hours	trs	
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pressure	Various	Packer	Various sizes

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James W. Valer, Jr. (Signature)
Vice President
(Title)

October 3, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 18 1978
BY W. A. Gussitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the actual tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for the information of the Commission.

Fill out only Sections I, II, III, and IV for change of name, well name or number, or transporter, or other such change of condition.

