DISTRIBUTION	5	
SANTA FE	/	
FILE	/	✓
U.S.G.S.	2	
LAND OFFICE		
OPERATOR	/	

Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
MAY 10 1978
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL — OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION — NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: WOLF

2. Name of Operator: COLLIER & COLLIER ✓

9. Well No.: 2

3. Address of Operator: P. O. BOX 798, ARTESIA, NEW MEXICO 88210

10. Field and Pool, or Wildcat: [redacted]. E. EMPIRE YATES 7R

4. Location of Well

UNIT LETTER M LOCATED 330 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE WEST LINE OF SEC. 23 TWP. 17 RGE. 28 NMPM

12. County: EDDY

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11-25-77	2-13-78	4-24-78	3583.9G.L.	3584.9

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
808'	800'		→		0-808

24. Producing Interval(s), of this completion — Top, Bottom, Name: 759-765 S.R.

25. Was Directional Survey Made

26. Type Electric and Other Logs Run: GAMMATRON-GAMMA RAY NUETRON-SAMPLE DESCRIPTION LOG

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	24	115	12"	NONE	115
8 5/8"	24	200	10"	NONE	200
7 "	20	554	8"	NONE	554
5 1/2"	14	800	6 3/4"	250 sxs Class "C"	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	776	

31. Perforation Record (Interval, size and number)

759-765 10 Holes size .42

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
759-765	broke down perf. with 500 gals DAD acid 42,000 gal gell water, 38,000lbs 20/40 sand 10,000lbs. 100 mesh, 7,000lbs. 10/20 sand treat press 15,000lbs.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
4-21-78	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
4-24-78	24			20	4	10	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			20	4	10	25.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Used as fuel, vented at a later date

Test Witnessed By: Joe Savoie

35. List of Attachments: GRN LOG, SAMPLE LOG

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED Linda K. Miller TITLE Agent DATE 5-10-78

deepened wells. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 75 to 115 feet. Water 90'

No. 2, from 335 to 355 feet. Water

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
				722	744	22	Anhy & Show of Gas 729'-737
0	75	75	Top Soil	744	751	7	Show of oil
75	115	40	Shale, Sand, &Water 90'	751	755	4	Anhy
115	235	120	Shale	755	774	19	Show of oil
235	260	25	Shale and Gyp	774	782	8	Show of oil & Anhy
260	335	75	Anhy & Shale	782	789	7	Show of oil
335	355	20	Water	789	808	19	Anhy
355	390	35	Anhy & Shale				
390	475	85	Anhy				
475	490	15	Shale				
490	520	30	Anhy & Shale				
520	530	10	Shale				
530	540	10	Anhy				
540	580	40	Anhy & Shale				
580	[illegible]	5	Show of Gas				
585	657	72	Anhy & Shale				
657	663	6	Anhy				
[illegible]	722	59	Anhy & Shale				