and the second section of the sect			
NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	∠ REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
U.S.G.S.		AND	RECEIVED
LAND OFFICE	_ AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	- GAS
TRANSPORTER GAS			JUN 3 1980
OPERATOR	-		
PRORATION OFFICE			O. C. D.
Operator Maurice Hobson			ARTESIA, OFFICE
Address P. O. Drawer 638	, Alamogordo, New Mexico	88310	
Reason(s) for filing (Check proper bo	-	Other (Please explain)	
New Well	Change in Transporter of:	omer (1 teast explain)	
Recompletion	Cil Dry G	ias 🗍	
Change in Ownership X		ensate 🗍	
If change of ownership give name and address of previous owner(Collier & Collier, P. O.	Box 798, Artesia, NM	38210
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Lec	DS6
Wolf	#2 East Empire Ya		ral of Fee Fee
Location			
Unit Letter M ; 3	330 Feet From The South Li	ne and 330 Feet From	n The West
Line of Section 23 To	wnship 17S. Range	28E , NMPM,	Eddy County
DEGLES ACTION OF THE ANGEON	TER OF OUR AND NATURAL OF	4.0	•
Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA		oved copy of this form is to be sent)
Navajo Crude Oil Purch		P. O. Drawer 175, Art	•
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum		Bartlesville, OK 74004 Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. M 23 17S 28E	No No	nen
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	***************************************
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
Perforations	1	<u> </u>	Depth Casing Shoe
, chordions			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			•
TEST DATA AND REQUEST FOOLL WELL		fier recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ifi, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred, During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
CERTIFICATE OF COMPLIANCE		JUN 4 1980	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Wassett	

TITLE .

Agent

6-2-80 (Date)

(Title)

1.

This form is to be filed in compliance with MULE 1104.

SUPERVISOR, DISTRICT II

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.