STATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
	JIL CONSERVA		
DISTRIBUTION	Р. О. ВО SANTA FE, NEV	V MEXICO 87501	MECEIVED
PH.E /			MAY 2   1982
LAND OFFICE	REQUEST FOR ALLOWABLE		ana 6 j 1 <b>302</b>
0 A 8	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Operator			ARTESIA, OFFICE
Clarence Forister			
PO Box 161, Artes	sia, NM 88210		
Reason(s) for filing (Check proper bo New Well	Expanse in Transporter of:	Other (Please explain) Also, a chang	e of Operator
Recompletion	Oil Dry Go		Hobson.
Change in Ownership X	Casinghead Gas Conder		· · · · ·
If change of ownership give name and address of previous owner	Maurice Hobson, PO Bo	ox 1728, Alamogordo,	NM 88310
DESCRIPTION OF WELL AND	) LEASE		
Lease Name	Well No. Pool Name, Including F 2 E. Empire Y		
Wolf Location			
Unit Letter :33	() Feet From The South Lin	ie and Feet From	The
Line of Section 23 T.	mahip 17 Range	28 , <u>ммрм,</u>	Eddy County
	TED OF OUL AND NATURAL CA	۲. ۲.	
Name of Authorized Transporter of C.		Address (Give address to which appro	
	Iava jo Crude Oil Purchasing PO Drawer 175, Artesia, NM 88210   re of Authorized Transporter of Casinghead Gas (or Dry Gas) Address (Give address to which approved copy of this form is to be sen		
Phillips Petroleum	Bartlsville, OK 74004		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 23 17 28		1/11/80
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Complet:	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Tota. Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depin Clising Side
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	-		
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a, able for this de	(ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ifi. etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
·		Water-Bbls.	Gas-MCF MAR C
Actual Prod. During Test	Oil-Bhle.	ME(01-DD18.	000.23
			v
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oli Conservation		APPROVED	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY. M. a. Sussel	
$\sim nn$		TITLE BUPERVISOR, DISTRICT I	
Manuel Found		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende	
(Signature)		If this is a request for allowable for a newly drifted or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.	
(Title)		All sections of this form must be filled out completely for allow-	
May 19, 1982		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.	
المرجع والمتشاط بيرجيد المتنبع المرجعين فيرتمين ويروجون والمرجع أتتبع فترد فيتشادها والمتقادين والمراجع والأراب	date)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		completed wells.	