## District I

State of New Mexico aergy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1986

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

Form C-104 () () Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION
PO Box 2088

00 Rio Brazos    strict IV	Rd., Azlec, l	NM 97410	Sant	7504-2088	MAX	1 9 (397		AME	NDED REPORT				
O Bex 2008, Santa Fe, NM 97504-2008 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
•	perator nam		OGRID Number 3322										
CFM OIL COMPANY P.O. BOX 1176									Reason for Filing Code				
ARTESIA, N.M. 88211-1176									CH EFFECTIVE 4/1/97				
<sup>4</sup> API Number <sup>4</sup> Pool Nat									' Pool Code				
30-015-22362 EMPIRE YATES SET							VEN RIVERS EAST				22260		
	operty Code	2	' Property Nam WOLF						2				
II 10 Surface Location													
Ul or lot no.	Section				from th	e North	Feet from the	East/We	East/West line County				
M	23	17S	28E		3	30	00	uth	550	Hile	st	Zddy	
	Bottom Hole Location		. Fa	Feet from the North/Sout			Feet from the East/West line County			County			
UL or lot no.	L or lot no. Section Townshi		Range Lot Idn		'   '	ı mua ı							
"Lac Code	Lee Code 13 Producing Method		ode 14 Gas Connection D		on Date	" C-17	9 Permit Numb	er	" C-129 Effective	Date	te " C-129 Expiration Date		
STATE.		<u> </u>											
III. Oil a	بنسبب الوكارسيس	Transport	" Transporter Name			1	<sup>24</sup> POD			12 POD ULSTR Location			
OGRID			and A ldress				21210	+-		and D	eșcripti	08	
15694		VAJO RE O. BOX		G CO	MPANY	09	81310	0					
in in the second of		TESIA,		8821	0					<del> </del>			
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								800 8000 00					
IV. Produced Water  POD ULSTR Location and Description													
	TOD								-				
		tion Data										Maria 20110	
18 Spud Date		1-	1º Ready Date		21	<b>T</b> 0	ľ	PBTD	2º Perfo	2º Perforations		" DIIC, DC,MC	
31 Hole Size		<u> </u>	<sup>32</sup> Casing & Tubing Size			7.e	<del></del>	35 Depth	Sct		× S∎	cks Cement	
										Post ID-3			
										6-13-97			
							<b></b>			sh op			
			<u></u>				<u> </u>	<del> </del>			<u> </u>		
	1 Test D		elivery Date	<del>-</del>	<sup>37</sup> Test I	ale	" Te	t Length	<sup>14</sup> Tbg.	Pressure	$\top$	" Cag. Pressure	
4 Chuke Size			<sup>43</sup> Oil <sup>43</sup> Water			er	er Gas		4	4 AOF		" Test Method	
Ø 7 hander on	alfr dat da	miles of the Oil	Conservation	Division	have been o	nmplied					<u> </u>		
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my								OIL CONSERVATION DIVISION					
knowledge and belief.  Signature:								Approved by: SUPERVISOR, DISTRICT II					
Printed name: LOUIS FULTON								Title:					
Title: OWNER								Approval Date: JUN 4 1997					
	16/97		Phone:		4787								
"If this p change of operator fill in the OGRID number and name of the previous operator  CLARENCE FORISTER PRESIDENT													
	Previou	o Operator Sign	nature	F	ROSTM	IAN (	Printed No	me	ON OGRII	0#829	Title 8 4	1/16/97 Date	