NO. OF COPILS RECEIVE	0.0			•			C-105 sed 1-1-65	
DISTRIBUTION					, .			
SANTA FE		NEW	MEXICO DIL-COI	NSERVATION	COMMISSION	State	ale Type of Lease	
FILE	'	WELL COMPL	ETION OR REC	OMPLETION	REPORT A	ND LUG L	Oil & Gos Leose No.	
U.S.G.S.						•	4855	
LAND OFFICE			•		BEIVE			
OPERATOR				766	, E. I V E			
IG. TYPE OF WELL				4 D C	1 0 0 4070	7. Unit A	greement Name	
	OIL WEI		DRY	APP OTHER	20 1978			
b. TYPE OF COMPLETION							8. Farm or Lease Name	
MEN IXXX NO	PLUG	OTHER	West					
2, Naniasof Operator					ain, office	9. Well N	lo.	
Paul Slayton 5. Addies of Operator							and Pool, or Wildon	
							Empire Yates 7 Rivers	
P 0 Box 1936 Roswell N Mex 88201							111111111111111111111111111111111111111	
		•						
UNIT LETTER D	LOCATED	380	FROM THE Nort	h LINEAND	350 ,	EET FROM		
ONIT CETTER				MITTI	TTIKITI	12 Coun	1111111 (1)	
THE West LINE OF	sec. 30 1	wp. 175 A	E. 28E NMPN]][X]]]]	Lddy Eddy		
15. Date Spudded		1		Prod.) 18. Ele		•	9. Elev. Cashinghead	
02/24/78	3/13/		r. 20, 1978		3524 0		C) T	
20. Total Depth	21. 1916	ig Back T.D.	22. If Multip Many	le Compl., How	Drilled	By i	Cable Tools	
411' 24. Producing Interval(s), of this comple	tion - Top, Botto	m, Name				25. Was Directional Survey	
24, 1 100001119 111101 1211	.,,	2 - T. J. T.	, -				Made	
		•						
26. Type Electric and C	ther Logs Run					27	. Was Well Cored	
28.			SING RECORD (Rep					
CASING SIZE WEIGHT LB./FT. DEPTH SET				LESIZE		TING RECORD	AMOUNT PULLED	
		3	93	6"	65_sx	ζ\$		
		-			-			
								
29.	L	INER RECORD			30.	TUBING RI	ECORD	
SIZE	- ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
				<u></u>		1		
2) Destaurte Desert	(laterial size on	d number l	<u> </u>	132	CID SHOT ER	PACTURE CEMENT	SOUFFIF FTC.	
					ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. NTERVAL AMOUNT AND KIND MATERIAL USED			
			•					
				<u> </u>				
33.				DUCTION	type numni	Well Sv	atus (Prod. or Shw-in)	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Mar. 20, 1978 Pumping						pro		
Date of Test	Hows Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF		Gas - Oil Ratio	
Mar. 20, 1978	1		Test Period	5 BPD				
Flow Tubing Press.	Cosing Pressur	e Calculated 2 Hour Rate	•	Gas — MC	F Wa	ter - Bbl.	Oil Gravity - API (Con.)	
0	0	ļ	5 BPD				<u> </u>	
34. Disposition of Gas (Sold, used for fu	el, vented, etc.)				Test Witnesse	a b y	
35. List of Attochments								
JJ. LIST OF ATTOCHMENTS	•				•			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
	`		•					
SIGNED July	Wirkows	ham	TITLE	leck		DATE Ø	4/19/78	
	\							