## DISTRIBUTION

VI.

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RECEIVED  SEP 0.2 1978	FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
RECEIVED  PREASPONTER   CAS	u.s.g.s.	ALITHODIZATION TO T	AND	
Designation of the Company  Loss reads of consensing of the control of the Company  Loss reads of consensing of the control of	LAND OFFICE	AUTHORIZATION TO T	TANDPURT UIL AND NATURA	L GAS
PRIORATION OFFICE   SEP 2. 1978   PRIORATION OFFICE   PRIORATION	I BANSBORTER OIL			P3
PROPERTION OF FICE    Part   P	IRANSPORTER //			REDEIVED
H. & S. Cill Company   C	OPERATOR /			
H. & S. Cill Company   C				SEP 2 2 1979
American Nome Eldgs Artesia, New Hexico 88210   MATESIA. OFFICE	1 '			2 1370
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Record of Ambient Processing   Consequent Processing   Consequent Consequen				ARTESIA. OFFICE
Country   Country   Country   Country   Country   Country	Region(s) for filing (Charles	ome Bldg Artesia, New	Mexico 88210	
Description   Consequence			Other (Please explain)	
If change in Commenting give name and address of previous owner.  BESCRIPTION OF WELL AND LEAST  Learnes State  Heatte  16 Red Lake (Q.O.SA.)  State, Federal Economic State, Federal Economic State, Federal Economic Comments of the Comment State Comments of the Comment State Comments of the Comment State Comments of the Comment Comment Comments of the Comment Comment Comments of the Comment Comment Comments of the Comment Comment Comments of the Comment Comment Comments of the Comment Comment Comments of the Comment Comment Comments of the Comment Comment Comments of the Comment Comments of the Comment Comments of the Comment Comments of the Comments of the Comments of the Comment Comments of the Comments of the Comments of the Comments of t				
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DESCRIPTION OF WELL AND LEASE    Loss of Name   Loss of Part   Los		Conditional Conditions (Conditional Conditional Condit	ensate	
DESCRIPTION OF WELL AND LEASE  Lease Name  Hastle  16 Red Lake (Q.G.S.A.)  State, Federal or Fee Federal LCO458181  Location  Unit Letter M 660 Peet From Two South Line and 660 Feet From Two West  Line of Sertion 18 Township 17 South Follows  Frage 18 Township 17 South Follows  PESIONATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transports of Chillage Soil (C. or Dr. Cas.  PANALO CANADISTOR Transports of Chillage Soil (C. or Dr. Cas.  PANALO CANADISTOR Transports of Chillage Soil (C. or Dr. Cas.  PANALO CANADISTOR Transports of Chillage Soil (C. or Dr. Cas.  PANALO CANADISTOR Transports of Chillage Soil (C. or Dr. Cas.  PANALO CANADISTOR Transports of Chillage Soil (C. or Dr. Cas.  PANALO CANADISTOR Transports of Chillage Soil (C. or Dr. Cas.  PANALO COMPLETION DATA  Well production is commingled with that from any other lease or pool give commissingly guide seations of the Company  If this production is commingled with that from any other lease or pool give commissingly guide seations of the Company  If the production is commingled with that from any other lease or pool give commissingly guide seations of the Company  If the production is commingled with that from any other lease or pool give commissingly guide seations of the Company  If the production is commingled with that from any other lease or pool give commissingly guide seations of the Company  If the production is commingled with that from any other lease or pool give commissingly guide and product of the Company  If the production is commissed with that from any other lease or pool give commissingly guide and product of the Company  If the production is commissed with that from any other lease or pool give commissingly guide and product of the Company  If the production is commissed with that from any other lease or pool give commissingly guide and product of the Company  If the production is commissed with that from any other lease or pool give commissingly guide and product of the Company  If the production is commissed with that		ne e		
Leaves Name	and address of previous owner_			
Hastie  Location  Unit Letter  M : 660  Past From The  South Increed 660  Past From The  Line of Section 16  Township 17 South Romes  A South Romes  BERGENATION OF TRANSPORTER OF OIL AND NATURAL GAS  Navajo Crude Call Company  Thillips Potroleum Company  It well production is commingled with that from any other lease or pool, give commingling order numbers  COMPLETION DATA  Designate Type of Completion – (X)  Jan. 3, 1978  April 6, 1978  April 6, 1978  April 6, 1978  April 6, 1978  April 16, 1978  April 1	DESCRIPTION OF WELL AS	ND LEASE		
Unit Letter M : 660 Past From The South me and 660 Fast From The West  Line of Section 18 Township 17 South Passon  Figs. 1 Notes of Authorized Transporter (CHI 1 or Condensate Nava) Cortact (Ching)  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Notes of Authorized Transporter (CHI 2 or Condensate Nava) Cortact (Ching)  Nava Jo Crude (11 Company  Nava Jo Crude (11				i Leuse No.
Line of Section 16 Teaching 17 South names Feast NUTVAL Eddy Country  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Names of Authorised Transporter SCHILL COMPANY  Names of Authorised Transporter of Company  Phillips Petroleum Company  And Section 18 Teach Company  And S		16 Red Lake (Q.0	State, Fed	eral or Fee Federal LC045818
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authoritated Transporter of Child Township  Phillips Petroleum Company  It well produces out riguals, and that the formation of the company of the state of the company of the state of the company of the		440		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Comment   Com	Unit Letter;	Feet From The South	ine and 660 Feet Fro	om The West
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorised Transporter of Oil 201 or Condenses	Line of Section 38	Township 30 County	38 .	
Name of Authorised Transporter of Company or Condensate Navy Or Crude Oll Company or Com	Line of Section 10	Township 17 South Range	East , NMPM,	Eddy County
Name of Authorised Transporter of Company or Condensate Navy Crude Cit Company or Condensate Navy Crude Cit Company or Condensate Navy City City City City City City City Cit	DESIGNATION OF TRANSPO	PTEP OF OIL AND NATURAL C	AC	
New and Caruche Cill Company   11 well produces oil or liquids.   15	Name of Authorized Transporter of	Oil Y • or Condensate		proved conv of this form is to be sent
Notes of Authorized Transporter of Chalacterist Case (To Div Osn Phillips Petroleum Company Huvel produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of or liquids, and to be sense)  If well produces of the liquid produces of the l	Navajo Crude Oil	Company	7. 77 02271	•
Phillips Petroleum Company It will produce at a liquids. We will see. While production of starks. While 17 art Yes September 21, 1978 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA  Designate Type of Completion — (X)  Date Spedded  Jan. 3, 1978  April 6, 1978  Elevations (DF, RRS, RT, CR, etc.)  GR 3580.7  Petrocutions 1690—94, 8 holes 1786—90 8 holes 1796—1802 8 holes 1796—1802 8 holes 1796—1802 8 holes 1796—1802 8 holes 1798—1802 8 holes 1888!  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING 5 TUBING SIZE DEPTH SET 5 ACKS CEMENT 111 8 5 1/21 1888 1 225 sacks 12/21 1889 1 25 sacks			Address (Give address to which approved capy of this form is to be sent)	
Section   Post	Phillips Petroleur	1 Company	t .	
Test Data and series   M				
If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  I		M 18 17 24	Yes	Sentember 21 1078
Designate Type of Completion — (X)	If this production is commingled		<del></del>	50ptember 21, 17/8
Designate Type of Completion — (X)    Designate Type of Completion — (X)    X	COMPLETION DATA	with that from any other lease or poor	give commingling order number:	
Dete Spudded  Jan. 3, 1978  Lan. 3, 1978  Jan. 4, 1978  Lan. 3, 1978  Levations (Dr. RKB, RT, GR, etc.)  Grayburg  Grayburg  Performions  1690-94, 2 holes 1766-90 8 holes 1766-90  Langth (Langth of Langth o	Designate Tune of Count	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded  Jan. 3, 1978 April 6, 1978 Elevations (DF, RKB, RT, GR, etc.)  GR 3580.7  Perforations  1690-94 Bholes 1786-90 Bholes 1788-1802 Bholes 1788-1802 Bholes 1788-1802 Bholes 1881  HOLE SIZE  CASING & TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  CASING A TUBING SIZE  TEST DATA AND REQUEST FOR ALLOWABLE  April 6, 1786 Base first New Oil Run To Tonks  Date of Test  April 6, 1978 Actual Prod. Test-MCF/D  Length of Test  CASING AND CEMENT SIZE  Casing Pressure  Communication with and that the information given those is true and complied with and that the information given those is true and complied to the beat of my knowledge and belief.  (Signature)  Pathoner  April 6, 1978  April 6, 1978  Results Producing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Ca	Designate Type of Comple	, A ;	X	
Elevations (DF, RRB, RT, CR, etc.)  GR 3580.7  Perforations 1690-94. 8 holes 1786-90 8 holes 1780-64 Popth Casing shoe 1786-64 Pholes 1798-1802 8 holes 1688!  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 111" 8 5/81" 3221 150 sacks 125 sacks 128 sacks CEMENT 111" 8 5/81" 1888! 225 sacks 128 sacks CEMENT 111" 1888! 225 sacks 128 sacks CEMENT 110 sacks CEMENT 110 sacks 128 sacks 12	1	Date Compl. Ready to Prod.		P.B.T.D.
Elevations (DF, RRB, RT, GR, etc.)  CR 3580.7  Perforations  1690-94. 8 holes 1786-90 8 holes 1786-91 1688!  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  1111 8 5/81 3221 150 sacks  7 7/811 5 1/211 1888! 225 sacks  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allow oble for this depth or be for full 24 hours)  Oute First New Oil Run To Tonks  Actual Prod. During Test  Casing Pressure  Casing Pressure (Shut-in)  Coaing Pressure (Shut-in)  Title  SUPERVISOR, DISTRICT II  This form must be filled in complicate with RULE 1104.  All is to request for allowable for a newly drilled or despended well, this is a request for allowable for a newly drilled or despended well, this form must be filled out completely for allowable to the deviation tests taken on the will in accordance with RULE 1104.  All is cottons of this form must be filled out completely for allowable tests taken on the will in accordance with RULE 1104.  All is cottons of this form must be filled out completely for allowable tests taken on the will in accordance with RULE 1104.  All is cottons of this form must be filled out completely for allowable tests taken on the will in accordance with RULE 1104.  All is cottons of this form must be filled out completely for allowable tests taken on the will in accordance with RULE 1104.	Jan. 3, 1978	April 6, 1978	1888•	
Perforations  1690-94 8 holes 1786-90 8 holes 1798-1802 8 holes 1888!  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  11." 8 5/8!! 3221 150 sacks 7 7/8!! 5 1/2!! 1888! 225 sacks  1.850'  TEST DATA AND REQUEST FOR ALLOWABLE  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date of Test  Alfo/78  Producing Method (Flow, pump, gas lift, etc.)  Phra  Actual Prod. During Test  OII-Bids.  22 1/2  None  Casing Pressure  Choke Size  OII-Bids.  Water-Bids.  Gas-MCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Coating Pressure (Sh	î	.; Name of Producing Formation	•	Tubing Depth
11/80-64. 8 holes 1/86-90 8 holes 1/86-90 10 les 1888 1998 1888 1998 1888 1998 1888 1998 1888 1998 1888 1998 1888 1998 1888 1998 1888 1998 1888 1998 19		Grayburg	16851 /690	1850!
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  11"  8 5/8"  7 7/8"  5 1/2"  1888!  225 sacks  1850:  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tonks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Cibut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  (Signature)  SEP 2.5 1978  . 19  APPROVED  SEP 2.5 1978  . 19  TILLE  SUPERVISOR, DISTRICT II  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled on despended well, in this form must be dilled out completely for allowable for al	Perforations 1690-94	8 holes 1786-90	8 holes	Depth Casing Shoe
TUBING ASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  \$ ACKS CEMENT  11	1760-64	8 holes 1798-18	02 8 holes	18881
119 8 5/811 3221 150 eacks 7 7/811 5 1/211 18881 225 eacks 1 18501  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Tes			D CEMENTING RECORD	2000
TEST DATA AND REQUEST FOR ALLOWABLE  2 3/8!!  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  1/6/78  Producing Method (Flow, pump, gas lift, etc.)  Pump  Producing Freesure  Casing Pressure  Code: Materiables  Totaling Method (pitot, back pr.)  Tubing Pressure(Shut-in)  Casing Pressure(Shut-in)  Casing Pressure(Shut-in)  Code: Stre  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Particle  (Signature)  Particle  Title  Cities  All sections of this form usit be secquest for allowable for a newly drilled or deepened well, this form is to be filed in compliance with RULE 1104.  All sections of this form must be filled out completely for allowable out completely for allowable for the deviation tests taken on the well in accordance with RULE 1104.  All sections of this form must be filled out completely for allowable for the deviation of the deviation of the deviation of the deviation of the of the sort allowable for the deviation of the of the sort allowable for the deviation of the of the sort allowable for the deviation of the of the sort allowable for allowable for allowable for allowable for allowable for allowable for the sort al			DEPTH SET	SACKS CEMENT
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Date First New Oil Run To Tanks  Date of Test    16/78	TEST DATA AND DESCRIPTION	505 41 50 24 5 5 5	.1	ì
Date First New Oil Run To Tanks    Date of Test	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load o	il and must be equal to or exceed top allow
Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size  Thrs. 250# Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  None  25  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Certific Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Choke Size  CIL CONSERVATION COMMISSION  APPROVED SEP 2 5 1978  TITLE SUPERVISER, DISTRICT II  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11104.  All sections of this form must be filled out completely for allowable for allowable for a live of this form must be filled out completely for allowable for a newly drilled or despended well, this form must be substant of the deviation tests taken on the well in accordance with RULE 11104.  All sections of this form must be filled out completely for allowable for a live of this form must be filled out completely for allowable for a live of this form must be filled out completely for allowable for a live of this form must be filled out completely for allowable for a live of this form must be filled out completely for allowable for a live of this form must be filled out completely for allowable for a live of this form must be filled out completely for allowable for a live of this form must be filled out completely for allowable for a live of this form must be filled out completely for allowable for a live of this form must be filled out completely for allowable for a live of this form must be filled out completely for allowable for a live of this form must be filled out completely for allowable for a live of this form must be filled out completely for allowable for a live of this form must be filled out completely for allowable for a live of this form is to be filled out of the deviation o	T 4-1			lift, etc.)
Actual Prod. During Test  Oil-Bbis.  Actual Prod. During Test  Oil-Bbis.  Actual Prod. During Test  Dione  25  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Certificate of Compliance  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION COMMISSION  APPROVED  SEP 2 5 1978  BY  J. A. Justil  Title  SUPERVISER, DISTRICT II  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable for allow		1.14.lmg	_	A feet
Actual Prod. During Test    Actual Prod. During Test   Cil-Bbfs.   Water-Bbfs.   Gas-MCF	Length of Test	Tubing Pressure		Choke Size
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED  SEP 2.5 1978  By  APPROVED  SUPERVISOR, DISTRICT II  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled out completely for allowable for a line of the form must be filled	hno			P S S
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED  SEP 2.5 1978  By  APPROVED  SUPERVISOR, DISTRICT II  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable for a line of the series taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable for a line of the series taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable for a line of the series taken on the well in accordance with RULE 111.		Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Figure 1  (Signature)  Partner  (Title)  All sections of this form must be filled out completely for allow-  All sections of this form must be filled out completely for allow-		203/2	37	$4^{-2}$
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  SEP 2.5 1978  APPROVED  SEP 2.5 1978  By  TITLE  SUPERVISER, DISTRICT II  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			None	- 1 25 P.
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  SEP 2.5 1978  APPROVED  SEP 2.5 1978  By  TITLE  SUPERVISER, DISTRICT II  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	GAS WELL			dit.
Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  SEP 2 5 1978  APPROVED  SEP 2 5 1978  TITLE  SUPERVISOR, DISTRICT II  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.  All sections of this form must be filled out completely for allow-	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  SEP 2 5 1978  APPROVED  SEP 2 5 1978  APPROVED  SEP 2 5 1978  TITLE  SUPERVISER, DISTRICT II  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE SUPERVISOR, DISTRICT II  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable for allowable for allowable for a newly drilled out completely for allowable for allowable for a newly drilled out completely for allowable for a newly drilled out comple	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  SUPERVISOR, DISTRICT II  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable for allowable for allowable for a newly drilled out completely for allowable for allowable for a newly drilled out completely for allowable for a new				
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Partner tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	(Si.	(nature)		
All sections of this form must be filled out completely for allow-			tests taken on the well in acc	ordance with RULE 111.
1 title/				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each cool in multiply

