DISTRIBUTION		DISERVATION COMPASSION FOR ALLOWABL. AND	Form C+104 Superaedes Old C+104 and C+, Elfociivo 1+1+65
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	ις Ι
PRORATION OFFICE			
Collier Energy Inc.	. /		RECEIVED
P.O. Box 798 Artes Reason(s) for filing (Check proper box)	sia, NM 88210	Other (Please explain)	JUN 24 1980
New Well Recompletion Change in Ownership X	Change in Transporter of: Cil Dry Gas Casinghead Gas Condens		O. C. D. ARTESIA, OFFICE
If change of ownership give name	Collier & Collier P.O. Bo	ox 798 Artesia, NM 88210)
and address of previous owner DESCRIPTION OF WELL AND L	EASE	Kind of Lease	Lease No.
Lerse Name Lark Federal	#1 Wildcat	State, Federal a	NM-4026 Nin4026
Unit Letter;		a und Feet From Th	
Line of Section	nship Range	, имем,	ly County
Nome of Authorized Transporter of Oil		S Address (Give address so which approve Address (Give address so which approve	
Name of Authorized Transporter of Cast	inghead Gas or Dry Gas		
lf well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? When	·
If this production is commingled with	h that from any other lease or pool,		Plug Back ¹ Same Res'v. ¹ Diff. Res'v
COMPLETION DATA Designate Type of Completion	n - (X) i Gas Well	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> 1,</u>		Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		·
V. TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	firer recovery of total volume of load oil as	nd muss be equal to or exceed top allo
V. TEST DATA AND REQUEST TO OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	p:h or be for full 24 hours) Producing Method (Flow, pump, gas lift	
Length of Test	Tubing Pressure	Casing Pressure	to pp pro
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF de 1-90
			6
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teoling Mothod (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
testions of the Oil Conservation		APPROVED JUN 27 1980 . 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYMMManz	
		TITLE OIL AND SAS INSPECTOR This form is to be filed in compliance with RULE 1104.	
Eggerte Gunerine		If this is a request for allowable for a howly disting of the deviati	
(Signatwe)		well, this form must be accompanied by a the NULE 111. tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allo	
Agent (Tille)		able on new and recompleted to	WT for changes of own
July 1, 1980 (Date)			, III, and VI for changes of own er, or other such change of conditi , be filed for each pool in multip