والمنابع المالية	به.ر	5	
SANTA FE			
FILE		1	<u></u>
U.S.G.S.		<u> </u>	
- AND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMI. ON REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	RECEIVED		
—	OPERATOR /			APR 26 1978
	PRORATION OFFICE COLLIER	~		O. C. C.
}	P.O. BOX 798, ARTE	ESIA, NEW MEXICO 88210		ARTEBIA, OFFICE
L	Reason(s) for filing (Check proper box)		Other (Please explain)	
1	New We!l	Change in Transporter of:		
1	Recompletion	Oil Dry Gas Casinghead Gas Condens		
L	Change in Ownership f change of ownership give name	Odding.		
8	and address of previous owner			
iI. J	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Leas	1 - 0071
	GILLESPIE STATE	6 EMPIRE YATES 71	R EAST State, Federa	ol or Fee STATE B-2071
-	Location	North	e andFeet From	The West
	Unit Letter D : 355		· ·	EDDY County
į	Line of Section 27 Tow	mship 17 Range 28	, NMPM,	
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
	Name of Authorized Transporter of Oil NAVAJO CRUDE OIL	X or Condensate	N FREEMAN, ARTESIA	NEW MEXICO 88210
	NAVAJU CRUDE OIL Name of Authorized Transporter of Cas		Address (Give address to which appro	oved copy of this form is to be sent)
	PHILLIPS PETROLEU	M COMPANY	BARTLESVILLE, OKLA.	hen
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? WI	4-25-78
	give location of tanks.	, 0		
IV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on - (X) Gas Well	X X	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded 2-24-78	4-25-78	790'	783'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 770
	3637.6	7-RIVERS	734.5	Depth Casing Shoe
	Perforations 734.5-755.5		<u></u>	783
	734.5 733.3		D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	783'	188 sxs + 4 yds. ready
	6 1/4"	4 1/2	7 03	
			720	
		278"	770	il and must be equal to or exceed top allow
V	. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be able for this d	lenth of De for full 24 hours,	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
	4-25-78	4-25-78	pump Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	25#	Choke Size Parted box
	24 hours Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF JEP provide
	Actual Prod. During 1997	115	5	5 A PF
				71,co/
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Longin		Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
	THE AT COURT IA	NCE	OIL CONSER	VATION COMMISSION
V	I. CERTIFICATE OF COMPLIA		A 33334	PR 2.7 1978 . 19
	I hereby certify that the rules and regulations of the Oil Conservation		Grassett	
	Commission have been complied above is true and complete to	i with and that the information give the best of my knowledge and belief	BY	
	Whate on the sun south		TITLE SUPERVISOR	R, DISTRICT II
	<i>/</i> 1		This form is to be filed	in compliance with RULE 1104.
	Sanda X.4	nelle	If this is a request for a	llowable for a newly drilled or despend
	- Corecta is	ignature)	well, this form must be acco- tests taken on the well in a	ccordance with RULE 111.

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.