

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet. Corp.</u>		Lease <u>Bradshaw "1Y" Com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>66054W</u>	Section <u>35</u>	Township <u>17</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Verna Drig Co.</u>		Type of Equipment <u>Rotary to start approx 1-17-78</u>		

APPROVED CASING PROGRAM

* witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 7/8"</u>	<u>48</u>		<u>450</u>	<u>400 circ.</u>
<u>12 1/4"</u>	<u>8 7/8"</u>	<u>24</u>		<u>1480</u>	<u>700 circ.</u>
<u>7 7/8"</u>	<u>4 1/2 or 5 1/2"</u>	<u>10.5 or 15.5</u>		<u>9000</u>	

Casing Data:

Inter. 36 joints of 8 5/8 inch 24 # Grade K-55

(Approved) (Rejected)

Inspected by M.S. date 1-30-78

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 900

Type of Shoe used guide Float collar used inert Btm 3 jts welded yes

TD of hole 1458' Set 1485' Feet of 8 5/8 Inch 24 # Grade K-55

New-used csg. @ 1485' with 150 c" sacks neat cement around shoe

+ 750 sax Hall. Life additives 5 pds. gibbsite, 1/4 pd. flocc., 270 c.c.

Plug down @ 3:30 (AM) (PM) Date 1-31-78

Cement circulated yes No. of Sacks 30#

Cemented by Hall Witnessed by Mike Stutts

Temp. Survey ran @ 9:00 (AM) (PM) Date 1-31-78 top cement @ 4'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Lost drill pipe break @ 1310' 2 centralizers @ 650' + 1235'

2 baskets @ 650' + 1235'

Drugged 1-26-78

Ran 281 jts drill pipe set 50 st plug @ 8621'-8771'

Spotted 35sx plugs @ 8021'-8121'

7556'-7656'

5565'-5665'

4416'-4516'

2427'-2527'

1403'-1503'