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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 20 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Bradshaw "IY" Com	
9. Well No. 1 1	
10. Field and Pool, or Wildcat Kennedy Farms Morrow	
12. County Eddy	

SUNDY NOTICES AND REPORTS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 17S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3311' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 11:30 AM 1-25-78.

TD 480'. Ran 6 joints of 13-3/8" 48# casing at 264' (could not get down to total depth). 1-Insert Float at 220'. Cemented w/300 sacks of Class C 4% CaCl. Slurry wt. 14.8, 1.32 cuft/sx. Compressive Strength at 70 deg 1023 psi in 12 hours. PD 5:15 PM 1-27-78. Cement circulated 60 sacks to surface. WOC 12 hours, cut off casing, reduced hole to 12¼", drilled plug and tested to 600#. OK. Resumed drilling.

TD 1458' Ran 36 joints K-55 24# 8-5/8" casing (1458') set at 1458' 1-Guide shoe at 1458', insert float at 1416', 2 centralizers and 2 baskets at 1235' and 650'. Cemented w/760 sacks of Howco Lite 5#/sack gilsonite, 1/4# flocele 2% CaCl. Followed w/150 sacks of Class C 2% CaCl. Cement circulated 30 sacks to surface. PD 3:30 AM 1-31-78. WOC 18 hours, NU and Tested BOPS to 1500#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 2-17-78

APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE FEB 21 1978

CONDITIONS OF APPROVAL, IF ANY: