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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Revised 1-1-65

MAR 23 1982

O. C. D.
ARTESIA, OFFICE

Operator Carl A. Schellinger /	
Address P.O. Box 447, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Exxon Federal	Well No. 1	Pool Name, including Formation Pavo Mesa - Premier	Kind of Lease State, Federal or Fee Federal	Lease No. NM-9987
Location				
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West				
Line of Section 29 Township 16 South Range 24 East, NMPM, Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Conoco, Inc.	7408 Andrews Highway, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When
	Yes	March 18, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
			X	X					
Date Spudded 2-9-78	Date Compl. Ready to Prod. 9-20-78	Total Depth 2407		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3636.6 GR, 3638.6 DF	Name of Producing Formation Premier Sand	Top Oil/Gas Pay 2360		Tubing Depth 2321					
Perforations 2360-70 2372-80 2380-84		Depth Casing Shoe 2407							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
10"	8 5/8"	275'		100 SX					
8"	7"	1635'		Mudded-(Pulled 1509')					
6"	4 1/2"	2407'		425 SX.					
	2 3/8" Tubing	2321							

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

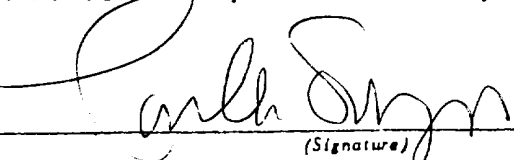
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

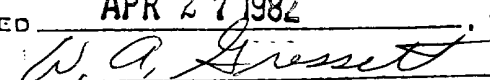
Actual Prod. Test-MCF/D 134.2	Length of Test 24 hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate -
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (Shot-in) 825#	Casing Pressure (Shot-in) 804#	Choke Size 1/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Operator
March 19, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 27 1982
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OIL CONSERVATION COMMISSION

BOX 1900

HOBBS, NEW MEXICO

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APR 22 1982

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE 4-19-82

This is to notify the Oil Conservation Commission that connection for the

purchase of gas from the CARL Schellinger
Operator

Eaton Fed #1
Lease, Well No. and Unit

Eddy
County

29-16-29
S-T-R

Pool

CONOCO INC
Name of Purchaser

was made on 3-18-82
Date

CONOCO INC
Purchaser

JL Sherrill
Representative

Field Foreman
Title

cc: To Operator
Oil Conservation Commission - Santa Fe

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APR 21 1982

REC'D
HOBBS OFFICE

30-015-22407

8-8-78
Comp. Density Neutron
0-2400