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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDRY NOTICES AND REPORTS ON WELLS

APR 25 1978

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- O. C. C. ARTESIA, OFFICE		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER K 1460 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 17S RANGE 26E NMPM.		8. Farm or Lease Name Siegenthaler IS Com
15. Elevation (Show whether DF, RT, GR, etc.) 3369' GR		9. Well No. 1 2
		10. Field and Pool, or Wildcat Und. Kennedy Farms (Canyon)
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8627'; PBTD 8391'. WIH w/Tubing Conveyed gun, Guberson Uni VI packer on 2-3/8" tubing, set packer at 8256'. Perforated as follows: 8313-8317' w/16 .34" holes (4spf). GTS TSTM. Pulled gun and acidized perforation w/1000 gallons 15% acid. Swabbed well and after clean up well flowed 30# on 1/2" choke.

Set Standing Valve in packer at 8256'. WIH w/Perforating gun, Guiberson Uni VI packer on 2-3/8" tubing, set packer at 7982'. Perforated 8029-33' w/16 .34" holes. Treated w/3000 gallons 15% acid. Swabbed and no increase in production.

TD 8627'. Set Retrievable Bridge Plug at 7708'. Perforated 7690-7696' w/24 .34" holes (4spf). WIH w/Guiberson Uni VI packer on 2-3/8" tubing set packer at 7645'. Treated perforations w/1000 gallons 15% DS-30 acid. Swabbed. Re-treated perforations w/4000 gallons DS-30 acid & CO-2. After well cleaned up, flowed 43# on 1/2" choke = 350 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christina Imbruse TITLE Geol. Secty DATE 4-21-78

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY 3 1978