

NO. OF	12 RECEIVED
DE. REDUCTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease State ☐ Fed ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Name of Lease Owner Siegenthaler IS Com
9. Well No. 2
10. Field, and Section, or Wildcat Unit. Wildcat Kennedy Farms (Canyon)

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

OTHER ☐ APR 25 1978

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

O.C.C.
ARTESIA, OFFICE

3. Address of Operator

207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER K LOCATED 1460 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 21 TWP. 17S RGE. 26E NMPM

15. Date Spudded 2-14-78 16. Date T.D. Reached 3-13-78 17. Date Compl. (Ready to Prod.) 4-13-78 18. Elevations (DF, RAB, RT, GR, etc.) 3369' GR 19. Elev. Casinghead

20. Total Depth 8627' 21. Plug back T.D. 7708' 22. If Multiple Compl., How Many 0-8627' 23. Intervals Drilled By Rotary Tools 0-8627' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
7690-7696' Canyon

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

CNL/FDC, DLL

27. Was Well Cased
No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13-3/8"	48#	370'	17 1/2"	400 sacks		
8-5/8"	24#	1476'	12 1/4"	1100 sacks		
4 1/2"	11.6#&10.5#	8420'	7-7/8"	340 sacks		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7638'	7645'

31. Perforation Record (Interval, size and number)
7690-7696' w/24 .34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7690-7696'	1000 gallons 15% DS-30
	4000 gallons DS-30 &
	CO-2

33. PRODUCTION				Well Status (Prod. or Shut-in)	
Date First Production <u>4-13-78</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>		<u>SIWOPLC</u>	
Date of Test <u>4-13-78</u>	Hours Tested <u>24</u>	Choke Size <u>1/2"</u>	Prod'n. For Test Period <u>1/2"</u>	Oil - Bbl. <u>350</u>	Gas - MCF <u>350</u>
Flow Tubing Press. <u>43#</u>	Casing Pressure <u>Pkr</u>	Calculated 24-Hour Rate <u>350</u>	Oil - Bbl. <u>350</u>	Gas - MCF <u>350</u>	Water - Bbl. <u>350</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented to clean up

Test Witnessed By
Harvey Apple

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Christine L. Lumbia

TITLE Geol. Secty

DATE 4-22-78