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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

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APR 25 1978

Operator
Yates Petroleum Corporation
Address
207 South 4th Street - Artesia, NM 88210
O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name: Siegenthaler IS Com
Well No.: 2
Pool Name, including Formation: ^{R-6274} ³⁻¹⁻⁸⁰ Kennedy Farms - Upper Penn.
Kind of Lease: Und Kennedy Farms (Canyon)
State, Federal or Fee: Fee
Lease No.:
Location:
Unit Letter: K
Feet From The: 1460 South Line and 1980 Feet From The West
Line of Section: 21
Township: 17S
Range: 26E
NMPL: Eddy
County:

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Navajo Crude Oil Purchasing Company
Address (Give address to which approved copy of this form is to be sent)
No. Freeman Ave - Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Pipeline Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1384 Val, NM 88252
If well produces oil or liquids, give location of tanks:
Unit: K
Sec.: 21
Twp.: 17S
Rge.: 26E
Is gas actually connected? Yes
When: Approx 3 weeks
5-18-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Diff. Res'ty. ☐
Date Spudded: 2-14-78
Date Compl. Ready to Prod.: 4-13-78
Total Depth: 8627'
P.B.T.D.: 7708'
Elevations (DF, RKB, RT, GR, etc.): 3369' GR
Name of Producing Formation: Canyon
Top Oil/Gas Pay: 7690'
Tubing Depth: 7638'
Perforations: 7690-7696'
Depth Casing Shoe: 8420'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 13-3/8"
CASING & TUBING SIZE: 48#
DEPTH SET: 370'
SACKS CEMENT: 400
8-5/8"
24#
1476'
1100
4 1/2"
11.6#&10.5#
8420'
340

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: _____
Date of Test: _____
Producing Method (Flow, pump, gas lift, etc.): _____
Length of Test: _____
Tubing Pressure: _____
Casing Pressure: _____
Choke Size: _____
Actual Prod. During Test: _____
Oil - Bbls.: _____
Water - Bbls.: _____
Gas - MCF: _____

GAS WELL
Actual Prod. Test - MCF/D: 350
Length of Test: 24
Bbls. Condensate/MCF: -
Gravity of Condensate: -
Testing Method (pilot, back pr.): Back Pressure
Tubing Pressure (Shut-in): 2170#
Casing Pressure (Shut-in): Pkr
Choke Size: 1/2"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty
(Title)
4-22-78
(Date)

OIL CONSERVATION COMMISSION
MAY 23 1978
APPROVED: _____
BY: W. A. Gressitt
TITLE: SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.