Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department



DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.

STRICT II O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	30-015-22413
	5. Indicate Type of Lease STATE FEE X
ISTRICT III 00 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) RECEIVED Type of Well:	7. Lesse Name or Unit Agreement Name Siegenthaler IS Com
OIL GAS WELL X OTHER	
Name of Operator FEB 27 '89 ates Petroleum Corporation	8. Well No. 2
Address of Operator O. C. D.	9. Pool name or Wildcat
05 South 4th St., Artesia, NM 88210	Kennedy Farms Upper Penn
Well Location Unit Letter K: 1460 Feet From The South Line and 1980	Feet From The West Line
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3369 GR Check Appropriate Box to Indicate Nature of Notice, R	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
FORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	ALTERING CASING G OPNS. PLUG AND ABANDONMENT
	reperforate, treat
HER: OTHER: NOPOLITY	Teperrorate, treat
work) SEE RULE 1103. $18-88$. MIRU. Pulled tubing w/packer from 6950'. WIH w/pated to 5772'. No leak in test. Tested $4\frac{1}{2}$ " casing from 557 d pressure. Unset packer and RBP. Went down hole and strated perfs 7129-31'. Set retainer at 6970'. Established cirliburton Lite \pm .5% Halad-9. Tail in w/75 sx Cl C w/3#/sx S w/packer. Found two holes, at 4630 and 2295'. Set retaine liburton Lite. POOH. WIH w/retainer and set 2243' Cement and 3#/sx salt. Circulated tubing clean. Drilled out ret and reperforated 7129-7131'. Treated perfs 7129-7131' w/2 k completed 1-5-89.	2-2295'. Could not get to ddled perfs 7129-31'. Swab c to surface. Cemented w/300 stalt + .5% Halad-4. POOH w/tbg. r at 4574', cemented w/100 sx ed w/225 sx 50/50 Poz C w/2% ainers at 2243', 4574' and 6970'000 gals 15% NEFE acid.
ote: Packer set 6923'; RBP set 7702'.	
hereby certify that the information above is true and complete to the best of my knowledge and belief.	Supervisor 2-23-89
1 returned to production 2-21-89 producing from perforation ote: Packer set 6923'; RBP set 7702'. hereby certify that the information above is true and complete to the best of my knowledge and belief. HONATURE A CONTROL Production	Supervisor DATE 2-23-89 TELEPHONE NO. 505/748-

APPROVED BY-CONDITIONS OF APPROVAL, IF ANY: