NO. OF COPIES RECEIVED	6							30.01	15-22415
DISTRIBUTION							Form C-101		
SANTA FE							-	Revised 1-1-6	
FILE	1	~						-	Type of Lease
U.S.G.S.	2							STATE	<u>X</u> FEE
LAND OFFICE	1						5, State Oil	& Gas Lease No.	
OPERATOR	1							<del></del>	647
APPLICA	<b>FION</b>	FO	R PERMIT TO	DRILL, DEEPEN,	<u>, OR</u>	PLUG BACK		//////	
1a. Type of Work								7. Unit Agre Empire	Abo Pressure
							Maintenance Project 8. Farm or Lease Name		
b. Type of Well					S 1 M				
WELL A WELL			OTHER		<u>z</u>	ONE X MUL		9. Well No.	Abo Unit "G"
2. Name of Operator	<b>.</b> .	~							
Atlantic Richfie	εIα	Com	pany					323 10, Field and Pool, or Wildcat	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240									
								Empire Abo	
4. Location of Well UNIT LI	ETTER		Ιιος.	ATED 1500	FEET	FROM THE SOUT	1_LINE		
AND 700 FEET FR	NOM T	HE	East LIN	E OF SEC. 33	TWP.	. 175 RGE. 28	SE NMPM	12. County	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
ΛΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙ	()	///			$\prime \prime \prime \prime$				
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					$\langle \rangle \rangle$				
	$\overline{H}$	111	MMM		19.1	Proposed Depth 1	9A. Formation	1	20. Rotary or C.T.
$\mathbf{v}$	H	$\left( \right) \left( \right) $			}	6370'	Abo R	eef	Rotary
21. Elevations (Show whether	DF, I	T, et	c.) 21A. Kind	& Status Plug. Bond	21B	. Drilling Contractor		22. Approx	. Date Work will start
3663.9' GR			GCA	#8	No	t selected		3/2	1/78
23.			Р	ROPOSED CASING AI					
SIZE OF HOLE	T	SIZI	E OF CASING	WEIGHT PER FOO	эт	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
11"		8-	5/8" OD	24# K-55		600'	275		Circ to surf
7-7/8"			1/2" OD	14 & 15.5# K	-55		1725		Circ to surf

Propose to drill an infill development well within the Empire Abo Unit area to more economically recover additional oil reserves and conserve reservoir pressure in accordance with Unit OCC Rules & Regulations (NSL-915).

Blowout Preventer Program attached.

RECEIVED

APPROVAL VAUD FOR 00 DAYS UNLESS DRILLING COMMENCED,

FED 6 1973

EXPIRES 5-8-78

C. C. C. Artebia, Office

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Title	Dist. Drlg. Supt.	Date <u>2/2/78</u>
(This space for State Use)		
APPROVED BY 20 9 Grasset TITLE	SUPERVISOR, DISTRICT. II	DATE FEB - 8 1978

CONDITIONS OF APPROVAL, IF ANY:

## NL MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer boun	daries of the Sectio	n	
"perator			Lease			Weil No.
Atlantic Ri	chfield Co.		En	pire Abo Uni	t - G	323
'nit Letter Sect	ion	l .wrship	France	1.0001 <b>.</b> Å		
	<u>33</u>	17 South	28 E	ast	Eddy	
Arrual Footage Location		_				
		outh line an	ware a sure and the second	teer trom the	East	une une Arean
iround Level Elev.	Emiduating Fam		Şera.		- H- 1-1	
3663.9	Abo R		Empire A			<b>40</b> K (M)
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2. If more than o interest and ro		dedicated to the wi	ll, ontline each	and identify the	ownership thereo	f (both as to working
	unitization, u	ifferent ownership is nitization, force-poo iswer is ''yes,'' type	ling.etc?			owners been consoli-
					• . • •	. <b>v</b>
		owners and tract de	scriptions which	have actually b	een consolidated	(I se reverse side of
this form if neo					······································	
						ization, unitization,
	or otherwise)	or until a non-stand	ard unit, elimina	ling such intere-	sts, has been appr	oved by the Commis-
sion.						
r	1					TIFICATION
	1					
	l		1		i hereby certify	that the information con-
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						ledge and belief.
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	1				2/2/78	
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ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name Empire Abo Unit "G"

Well No. 323

Location	.1500*	FSL & 700	' FEL	
	Sec 3	3-17S-28E.	Eddy	County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.