			
CISTRIBUTION	-		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
FILE	· REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
u.s.g.s.		AND	
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (SAS
OIL /	1		
TRANSPORTER GAS 2	†		
OPERATOR /	†		
PRORATION OFFICE	1	,	egonaga d ogonaga T ogonaga
Operator ARCO Oil and G	as Company -		
Division of At	lantic Richfield Company		· ·
Address			
	, Hobbs, New Mexico 8824	<u> </u>	strugia, driblik
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well Recompletion	Change in Transporter of:	Change in Operat	
Change in Ownership	Oil Dry Ga Casinahead Gas Conder	= errective. 4	9
Cruide in Ownership	Casinghead Gas Conder	isdle [_]	
If change of ownership give name			
and address of previous owner			
L DESCRIPTION OF WELL AND	LEASE		
Lease Name		me, Including Formation	Kind of Lease
Empire Abo Unit	323 Empi	re Abo	State, Federal or Fee
Location	0. 1		- /
Unit Letter I : 15	00 Feet From The South Lin	e and 700 Feet From	The East
Line of Section 33 , To	waship 175 Range	28E, NMPM.	Eddy County
I DESIGNATION OF TRANSPORT			
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro 2300 Continental Nation	ned copy of this form is to be sent)
Amoco Pipeline Company		Ft. Worth, Texas 76102	
Name of Authorized Transporter of Car Amoco Production Compa	any .	Address (Give address to which appropriate P.O. Drawer A, Levellar	nd, Texas 79336
Phillips Petroleum Cor	npany Unit Sec. Twp. Rgs.	4001 Penbrook, Odessa, Is gas actually connected? Who	Texas 79760
If well produces oil or liquids, give location of tanks.	K 33 17 28	nes	4-2-78
		^	7 2 10
If this production is commingled with a COMPLETION DATA	th that from any other lease or pool,	give commingling order number	
	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	on - (X)	ļ -	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change	,		
Pool .	Name of Producing Formation	Top Oil/Gas Pay .	Tubing Depth
		,	
Perforations	,,		Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·		
	TUBING, CASING, AND	CEMENTING RECORD	i
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
		<u> </u>	
t magaz para ann ann ann ann	OD ALL OWART P		<u> </u>
7. TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow=
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
No Change			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Water-Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	<u> L</u>	 	
AED			

L CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Prod & Drlg Supt (Title)

(Date)

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply