District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Title:

REG./COMP. ANALYST

State of New Mexico Energy, Minerals & Natural Resources Depart

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-101 Revised October 18, 1994 Instructions on back State Lease - 6 Copies Fee Lease - 5 Copies

Subnit to Appropriate District Office

District IV	,, .					J					1.0	æ Lease - 5 Copie	
2040 South Pached	co, Santa Fe	, NM 8	7505								☐ AMEN	DED REPORT	
										189			
APPLIC	ATION	FOR	PEI	RMIT T	O DRII	L, RE-EN	TEI	R, DEI	EPEN,	PLUGBACE			
¹ Operator name and Address									Ú.	CD ARTISTA	² OG	RID Number	
ARCO PERMIAN												000990	
P.O.BOX 1610											L	API Number	
MIDLAND, TX												22415	
* Prop 229	perty Code						-	ty Name	~~~~		L L	Well No.	
329	<u> </u>		I	 		⁷ Surface I		"33" S	SIAIL	· · · · · · · · · · · · · · · · · · ·	I	16	
UL or lot no.	Section	Town	ship	Range	Lot. Idn	Feet from t			outh Line	Feet from the	East/West line	County	
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			8]	Proposed	Bottom 1	Hole Locati	on If	Differe	nt From	Surface			
UL or lot no.	Section	Town	ship	Range	Lot. Idn	Feet from	the	North/So	outh Line	Feet from the	East/West line	County	
	<u> </u>	9 Prop	osed Pe	ool 1						10 Proposed Po	ool 2	L	
L		ARTES	IA (O	-G-SA)	<u> 32</u>	<u> 30</u>							
			10			12 - 11			14-				
11 Work T	ype Code		12	Well Type Code 13 Cable/			Rotary	Rotary 14 Lease Type Code			15 Ground Level Elevation		
1636	<u>R</u>			0		10 70	R		<u> </u>		3664*		
16 Mul	Itiple		17	⁷ Proposed Depth		¹⁸ Formation		¹⁹ Contractor		²⁰ Spud Date			
	NO						NDRES			7/98			
		 -			T	Proposed Casing and Cement Program							
Hole S	ize		Casin				Setting Depth		Sacks of Cemen	nt E	stimated TOC		
11		╅		5/8	= :4		600'			300	SURF.		
7-7/	<u> </u>	_		1/2	15.5		6197*		1225	SURF.			
²² Describe the p Describe the blow	proposed pro wout prevent	gram. I	If this a gram, if	pplication is any. Use ac	to DEEPEN Iditional she	or PLUG BAC ets if necessary	K give	the data o	n the prese	nt productive zone	and proposed ne	ew productive zone.	
ORIGINALLY DRILLED AND COMPLETED AS THE EMPIRE ABO UNIT G-323 IN 1978. TD @ 6219'. PRODUCED ABO IN OPEN HOLE 6197'-6219' UNTIL 1991. TESTED ABO PERF 5866'-5880' 2-4-98. SET CIBP W/2 SXS CEMENT ON TOP 2-11-98. IT IS PORPOSED TO TEST THE QUEEN- GRAYBURG-SAN ANDRES. RUN CNL-GAMMA RAY CCL AND PERF THE Q-G-SA AS INDICATED BY LOG. TEST AND FRAC AS NEEDED.													
			Λ	151	- 4	060		6-1	9-98	>			
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.										ONSERVATI	ON DIVISION	ON	
Signature: Cli - Just 6 Cashe							Appr	oved by:	de	m W.	Gum	BEX	
Printed name:	LIZABET	A. C	ASBEI	ER.			Title: Distant Seperator						
Title: REG /COMP ANALYST						Appr	oval Date	7-6-	-98 Ex	piration Date:	7-6-99		

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 State of New Mexico

Energy, Minerals and Natural Resources Department.

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DB, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-22415	HRTE	ESIA (Q-C-SA)
Property Code 22954	Property Name WASHINGTON 33 STATE	Well Number
00010 No.	Operator Name ARCC PERMIAN	Elevation 3/064

Surface Location

177	C	<u> </u>			T		· · · · · · · · · · · · · · · · · · ·		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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) J J	11/5	128 E		11500	5012011	$\Pi \circ \Omega$.	1 × 5	
					1000		100	EAS!	

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co.	L. nsolidation	Code Or	der No.				<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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07		.9		الم		013	EUZ Printed REG Title
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013		35.			1500'		Rona
	0.2	lo					Certific

ERATOR CERTIFICATION

I hereby certify the the information ed herein is true and complete to the my knowledge and belief.

H. CASBEER, ZABETH Comp

RVEYOR CERTIFICATION

y certify that the well location shown plat was plotted from field notes of surveys made by me or under my son, and that the same is true and to the best of my belief.

MARCH 3, 1998

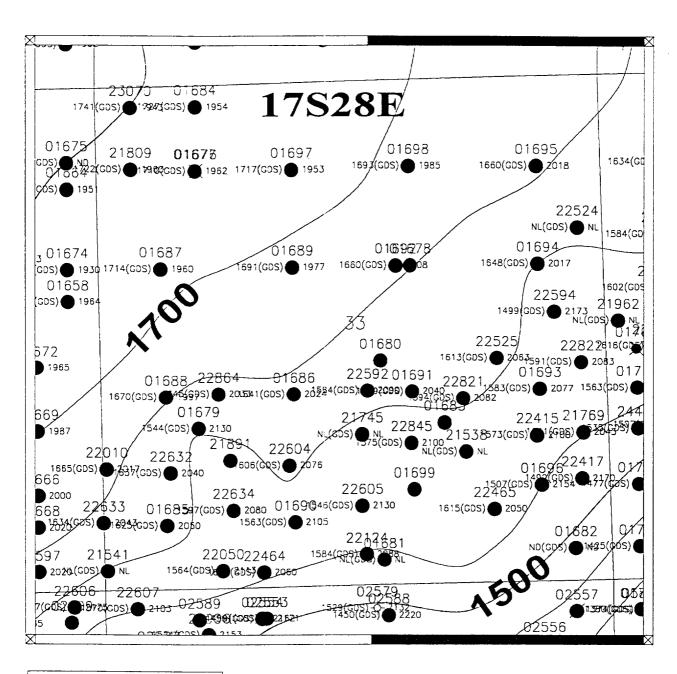
Deal of a land DMCC are Deal Entire pos -4-98

No. RONALDS ZIDSON No. ROTALLESON

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3239 12185



	ARCO PERMIAI	N
	EDDY CO NM EMPIRE ABO	
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DPEARCY	FD07 C0 0FT	1/2/94
CLINENEZ	Sesse 1 12204	EMPRE!A

Scale 1:12000.



ARCO Permian 600 North Marienfeld Midland TX 79701-4373 Post Office Box 1610 Midland TX 79702-1610 Telephone 915 688 5570

Elizabeth A. Casbeer Regulatory/Compliance Analyst

May 20, 1998



Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Gentlemen:

Under the provisions of NMOCD Rule 104.F(d), ARCO Permian requests administrative approval for unorthodox location for its Washington "33" State #16, a recompletion of a previously drilled well in the Empire Abo Unit, to the Artesia (Queen-Grayburg-San Andres) Field. The location for this well, formerly known as the EAU #G-323 is 1500'FSL and 700'FEL of Section 33, T17S, R28E, Eddy County, New Mexico. This well was drilled at an approved unorthodox location for the original horizon.

As required, we are submitting a plat showing the subject 40-acre spacing unit with the unorthodox location, a map identifying the adjoining and diagonal encroached-upon leases and wells, and a list of affected parties.

Should you have any questions, please do not hesitate to call me at 915-688-5570 or Dave Pearcy at 915-688-5355. Thank you for your assistance in this matter.

Sincerely,

Elizabeth A. Casbeer

Regulatory/Compliance Analyst

EAC:lc

cc:

NMOCD, Artesia, New Mexico

ludh, Cusbeen

Enclosures



ARCO Permian 600 North Marienfeld Midland TX 79701-4373 Post Office Box 1610 Midland TX 79702-1610 Telephone 915 688 5570

Elizabeth A. Casbeer Regulatory/Compliance Analyst

May 20, 1998

CERTIFIED RETURN RECEIPT MAIL

Marbob Energy Corporation P. O. Box 227 Artesia, New Mexico 88211

Ladies and Gentlemen:

This letter will serve as notice that ARCO Permian has requested administrative approval from the NMOCD for an unorthodox location for Washington "33" State #16 under Rule 104.F. (3), due to geological conditions. It is a recompletion of a previously drilled well in the Empire Abo Unit, to the Artesia (Queen-Grayburg-San Andres) Field. The location for this well, formerly known as the EAU #G-323 is 1500'FSL and 700'FEL of Section 33, T17S, R28E, Eddy County, New Mexico.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the unorthodox location if no objection to the unorthodox location has been made within 20 days after the application has been received.

Sincerely,

le lizabeth A. Casheer

Regulatory/Compliance Analyst

EAC:lc

Enclosures



ARCO Permian 600 North Marienfeld Midland TX 79701-4373 Post Office Box 1610 Midland TX 79702-1610 Telephone 915 688 5570

Elizabeth A. Casbeer Regulatory/Compliance Analyst

May 20, 1998

CERTIFIED RETURN RECEIPT MAIL

Lauretta M. Phillips Estate c/o Leahy & Sheldon Trust P. O. Box 539 Los Olivos, CA 93441

Ladies and Gentlemen:

This letter will serve as notice that ARCO Permian has requested administrative approval from the NMOCD for an unorthodox location for Washington "33" State #16 under Rule 104.F. (3), due to geological conditions. It is a recompletion of a previously drilled well in the Empire Abo Unit, to the Artesia (Queen-Grayburg-San Andres) Field. The location for this well, formerly known as the EAU #G-323 is 1500'FSL and 700'FEL of Section 33, T17S, R28E, Eddy County, New Mexico.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the unorthodox location if no objection to the unorthodox location has been made within 20 days after the application has been received.

Sincerely,

Elizabeth A. Casbeer
Regulator Regulatory/Compliance Analyst

EAC:lc

Enclosures

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

		THE THE PROPERTY OF THE PROPER
	THIS CO	VERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Appl	ication Acronyms	
	L'	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] -Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] R-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF A	PPLICATION - Check Those Which Apply for [A]
	[A]	Location - Spacing Unit - Directional Drilling NSL NSP DD SD
	Chec [B]	k One Only for [B] or [C] Commingling - Storage - Measurement
		DHC CTB PLC PC COLS COLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
.]	NOTIFICAT	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	□ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached
[3]	INFORMAT	ION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action

Note: Statement must be completed by an individual with supervisory capacity.

with Cushen

OFFSET OPERATORS WASHINGTON "33" STATE #16

Lauretta M. Phillips Estate C/o Leahy & Sheldon Trust P. O. Box 539 Los Olivos, CA 93441

Marbob Energy Corp. P. O. Box 227 Artesia, New Mexico 88211

STATE OF TEXAS

COUNTY OF MIDLAND

BEFORE ME, the undersigned authority on this day personally appeared Elizabeth A. Casbeer, a Regulatory Compliance Analyst with ARCO Permian, who being by me duly sworn, deposes and states that the persons listed on the foregoing attached list has been sent a copy on March 10, 1998, Oil Conservation Division Form C-101 (and supporting documentation) entitled, "Application For Permit to Drill or Deepen" for the Washington "33" State #16.

ARCO Permian Le La alunt A. Casbeer Elizabeth A. Casbeer
SUBSCRIBED AND SWORN TO before me on May 20, 1998, to certify which witness my hand and seal of office.

NOTARY PUBLIC, STATE OF TEXAS

Geologic and Engineering Discussion for Washington 33 State #16 Unit I of Section 33, T17S, R28E, Eddy County, New Mexico

ARCO Permian requests administrative approval for unorthodox location for Washington 33 State #15 and #16 in the Artesia (Q-G-SA) Field, both as recompletions of wells drilled to a deeper horizon. Both wellbores are required for geologic reasons, and will be simultaneously dedicated to Unit Letter I of Section 33.

ARCO will require 2 strategically spaced wellspots in each 40-acre tract to recover reserves in the Artesia pool. Wherever possible, our well pattern dictates a wellbore in the NE quadrant and SW quadrant of each 40 acres. Recompletion of these Empire (Abo) wellbores, which are 882 ft. apart, will prevent wasteful drilling expense and provide satisfactory results.

At a future date, we anticipate a waterflood could be initiated to effectively sweep both dolomite and sand reservoirs. Optimum results can only be achieved with good spacing of the primary wells. Core results show the Queen-Grayburg-San Andres "sand" pays should yield 130 MBO per 40 acres, but the modest 35 MBO recovered from "sand" wells on and surrounding our lease indicates that 10-20 acre drainage for these pays is reasonable.

We have therefore determined that two wells per 40 acres will effectively drain this reservoir and protect correlative rights. Where inexpensive recompletions are available, 550 ft. between wells will avoid wasteful drilling. With current technology, the drainage radius for these San Andres wells is probably 10 acres, so we do not expect to be affecting any offset owner's correlative rights with these unorthodox locations.