

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

*CIST*  
*But*  
*for*  
*my*  
*Self*

WELL API NO. <b>30-015-22415</b>	
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name <b>Washington 33 State</b>	
8. Well No. <b>16</b>	
9. Pool name or Wildcat <b>Artesia Queen Grbg San Andres</b>	
10. Date Spudded	
11. Date T.D. Reached	
12. Date Compl.(Ready to Prod.) <b>09/04/98</b>	
13. Elevations(DF & RKB, RT, GR, etc.) <b>3664' GL</b>	
14. Elev. Casinghead	
15. Total Depth <b>6219</b>	
16. Plug Back T.D. <b>5840</b>	
17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>2494-3015' San Andres</b>	
20. Was Directional Survey Made <b>No</b>	
21. Type Electric and Other Logs Run <b>Cement Bond Log Gamma Ray/CCL, C.P.N.L.</b>	
22. Was Well Cored <b>No</b>	
<b>CASING RECORD (Report all strings set in well)</b>	
CASING SIZE	WEIGHT LB./FT.
8-5/8	24
5-1/2	15.5
DEPTH SET	
600	
6197	
HOLE SIZE	
surf	
surf	
CEMENTING RECORD	
AMOUNT PULLED	
24. LINER RECORD	
25. TUBING RECORD	
SIZE	TOP
BOTTOM	SACKS CEMENT
SCREEN	SIZE
2-7/8	DEPTH SET
2505	PACKER SET
26. Perforation record (interval, size, and number) <b>2494-3015', 1 SPI, 50 holes</b>	
27. ACID, SHOT, FRACTURE, CEMENT, SOBBEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2494-3015'	See Attached Detail
<b>PRODUCTION</b>	
Date First Production <b>09/10/98</b>	
Production Method (Flowing, gas lift, pumping - Size and type pump) <b>pumping</b>	
Well Status (Prod. or Shut-in) <b>producing</b>	
Date of Test <b>09/18/98</b>	Hours Tested <b>24</b>
Choke Size	Prod'n For Test Period
Oil - Bbl. <b>123</b>	Gas - MCF <b>76</b>
Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>618</b>
Flow Tubing Press. <b>70</b>	Casing Pressure <b>70</b>
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>sold</b>	
Test Witnessed By	
30. List Attachments <b>Cement bond Log Gamma Ray/CCL, C.P.N.L.</b>	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	

Signature Kellie D. Murrish Printed Name Kellie D. Murrish Title Admin. Asst. Date 09/23/98

## INSTRUCTIONS

**This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.**

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

**LITHOLOGY RECORD** ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology