		_				_		
	CISTRIBUTION	4						
	<u></u>	NEW MEX	ICO OIL C	ONSERVATI	ON COMMIS	SION	Form C-104	
	SANTA FE	· R	EQUEST	FOR ALLO	WABLE		Supersedes Old C-104 and C-	
	FILE / V	•		AND			Effective 1-1-65	
	U.\$.G.\$.	AUTHORIZATION	AUTHORIZATION TO TRANSPORT OIL AND NATURAL				AS	
	LAND OFFICE	1						
	IRANSPORTER OIL			•				
	GAS 2					R	ECEIVED	
	OPERATOR /		•		•			
Į.	PRORATION OFFICE						MAD 1 4 1070	
	Cperator ARCO Oil and G	as Company -					MHN 1 1 101 5	
	Division of At	lantic Richfield	Company					
	Address		<del></del>				O. C. C.	
	P. O. Box 1710	, Hobbs, New Mexi	co 8824	0			ARTESIA, DFFICE	
	Reason(s) for filing (Check proper box				her (Please e	xplain)		
	New Well	Change in Transporter	oi:	ا ر	'hance is	operate	or Name	
	Recompletion	011	Dry Ga	, , ,		e: 4-1-7		
	Change in Ownership	Casinghead Gas	Conder		TIECETA	<del>-</del> /		
						· · · · · · · · · · · · · · · · · · ·	<del></del>	
	If change of ownership give name	· •	•	•				
	and address of previous owner					·····-		
24	DESCRIPTION OF WELL AND	T E 4 0 E	•	•				
11	DESCRIPTION OF WELL AND		o. Pool Na	me. Including F	Formation		Kind of Legse A . A	
				•			State, Federal or Fee	
	Empire Abo Unit	33	Emp1	re Abo			July 1 state of 2 state	
-		-1	10		110		11 +	
•	Unit Letter	75 Feet From The 20	Lin	e and	060	Feet From T	he West	
	2./	سر بسر ر	•	006	•	• •		
	Line of Section 34 , Tov	vnship //S	Range	28E	, NMPM,	<del> </del>	Eddy County	
_								
r.	DESIGNATION OF TRANSPORT	TER OF OIL AND NAT		S				
	Name of Authorized Transporter of Cil	or Condensate	j	2300 Cor	e address to ntinenta	w <i>kich approv</i> I Nation	ed copy of this form is to be sent; al Bank Bldg.	
	Amoco Pipeline Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas  Amoco Production Company			Ft. Worth, Texas 76102				
				Address (Giv	e address to	which approv	ed copy of this form is to be sent) d, Texas 79336	
	Phillips Petroleum Company			4001 Per	nbrook,	Odessa,	Texas 79760	
	If well produces oil or liquids,	Unit Sec. Twp.	P.ge.	Is gas actual	ly connected	? Whe	•	
	give location of tanks.	F 134 17	28	l l	ردع	1	4-5-78	
	If this production is commingled wit	h that from any other less				umbee		
	COMPLETION DATA .		o o. poo.,	<b>E</b>	,			
			Gas Well	New Well	Workover	Deepen	Plug Back   Same Res'v. Diff. Res'	
	Designate Type of Completion	$\mathbf{n} = (\mathbf{x})$		!		•		
	Date Spudded	Date Compl. Ready to Prod	• .•	Total Depth			P.B.T.D.	
٠	No Change							
	Pool .	Name of Producing Formati	on	Top Oil/Gas	Pay		Tubing Depth	
		i				•	•	
	Perforations	.,		. <del></del>			Depth Casing Shoe	
						•		
		TUBING, CA	SING AND	CEMENTIN	G RECORD		· · · · · · · · · · · · · · · · · · ·	
	HOLE SIZE	CASING & TUBING		1	DEPTH SET	-	SACKS CEMENT	
		<u> </u>			717 717 000	<del></del>	OXOXO OZMEXI	
		<u></u>		<del> </del>	<del></del>	<del></del>		
			<del></del>	<del> </del>				
		<u> </u>		1	····			
		!	<del></del>				<u> </u>	
1.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Tes		fter recovery of pth or be for fu		e of load oil a	nd must be equal to or exceed top allo	
i	OIL WELL Date First New Oil Run To Tanks	Date of Test				pump, gas life	t. etc.)	
		50.5 51 .550				,	,,	
ļ	No Change	Tubing Pressure		Casing Press		<del></del>	Choke Size	
	Leading of Leat	Tubbig Fieszur		Cusing Fres	,,,,,			
ı	Return David Durates Took	Oil-Bhis.	<del></del>	Water-Bbis.	<del></del>		Gas - MCF	
	Actual Prod. During Test	O11-00.8.					- IVIO1	
	· · · · · · · · · · · · · · · · · · ·	<u></u>		L			<u> </u>	
	<b></b> -	•						
	GAS WELL	T		-				
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Conden	isate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Press	ure		Choke Size	
l		<u> </u>					<u> </u>	
L	CERTIFICATE OF COMPLIANCE	CE			OIL CO	NSERVA	TION COMMISSION	
-				OIL CONSERVAT			6 -1979	
	I hereby certify that the rules and regulations of the Oil Conservation				APPROVED // 19			
	Commission have been complied w	ith and that the informat	ion given	-	- スト	11 2	hesset	
	above is true and complete to the	best of my knowledge as	nd belief.	BY	$-\mathcal{N}_{\mathcal{L}}$	UT,		

District Prod & Drlg Supt.

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections & II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Senarate Forms C-104 must be filed for each poul in multiply