CISF

State of New Mexico

Form C-103

06/28/99

TELEPHONE NO. 505-394-1649

Submit 3 Copies Energy, Minerals and Natural Resources Department to Appropriate Revised 1-1-89 District Office **OIL CONSERVATION DIVISION** WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-015-22416 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE 🗆 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Empire Abo Unit "G" 1. Type of Well:
OIL
WELL X GAS WELL OTHER 8. Well No. 2. Name of Operator \ 332 ARCO Permian 9. Pool name or Wildcat 3. Address of Operator Empire Abo P.O. Box 1089 Eunice. NM 88231 4. Well Location 660 S Feet From The Line _ Feet From The Unit Letter 28E Eddy **17S** NMPM Range Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3658.4' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: **NOTICE OF INTENTION TO:** ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON

PULL OR ALTER CA	ASING CASING TEST AND CEMENT JOB C
OTHER: ———	OTHER:
12. Describe Propos work) SEE R	sed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an ULE 1103.
TD: 6312	
05/20/99:	MIRUPU. ND WH. NU BOP.
05/21/99:	MIRUPU. ND WH. NU BOP. Open well, check press SICP 460#. SITP 95#. Swab well 8 hrs. SI well for press build up. Pmp dn 5-1/2" annulus 80 bbls FMW. Press to 525# psi. CIRP Set @ 5960". Press tst annulus to 500#. Did not hold. Isolate
05/24/99:	Pmp dn 5-1/2" annulus 80 bbls FMW. Press to 525# psi.
05/27/99:	CIBP Set @ 5960'. Press tst annulus to 500#. Did not hold. Isolate
••••	5-1/2" csg leak. Top leak @ 3127" to surf. Dump 50" cmt on top of CIBP @ 5960".
05/28/99:	Isolate lower leak @ 3832'. Leak interval 3127-3832'. Good to PBTD @ 5960'.
	Establish pmp rate 1.4 BPM @ 1100#.
06/01/99:	POOH w/tbg. Top of cmt @ 5912". ND BOP. NW WH w/valve on top. Move off.
	Avaiting Engineering Evaluation for repair or P&A.
I handar andific that th	disformation shows in true and complete to the best of my knowledge and belief.

TYPE OR PRINT NAME Kellie D. Murrish

(This space for State Use)

TITLE Administrative Assistant