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DISTRIBUTION		NEW	MEXICO OIL CON	SERVATION COMM	ISSION		Form C-101	3-20-11-1	
SANTA FE							Revised 1-1-6	5	
FILE /	' L						5A. Indicate	Type of Lease	
ن u.s.g.s.	3						STATE	K FEE	
LAND OFFICE /							.5. State Oil	& Gas Lease No.	
OPERATOR /								647	
APPLICATIO	N EOD DE	DAIL TO	DDILL DEEDEN	L OD DI UC DAC	1/2				
1a. Type of Work	NIORFE	KMII IO	DRILL, DEEPEN	I, OR PLUG BAC	.К		7. Unit Agre	TITLE TO THE TOTAL OF THE TOTAL	
b. Type of Well DRILL X]		DEEPEN	ſ	PLUG B	ACK	Empire	Abo Pressure nance Project	
OIL X GAS WELL) oth	ER		SINGLE X	MULT	TIPLE ZONE		Abo Unit "H"	
2. Name of Operator			· · · · · · · · · · · · · · · · · · ·			ZONE LL	9. Well No.		
Atlantic Richfield	Company	7			 		32		
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240							10. Field and Pool, or Wildcat		
4 T							X Empire Abo		
UNIT LETT	ERP	LOC	1050	FEET FROM THES	outh	LINE			
AND 250 FEET FROM	тне East	. ita	E OF SEC. 33	TWP. 17S RGI	ε. 28I	Е нмрм			
	TITITI.	IIIII		iniiniinii	TTT	VIIIII)	12. County		
							Eddv		
					1111	111111	MINI		
	7777777	777777			IIII				
				19. Proposed Depth	19	A. Formation	1	20. Rotary or C.T.	
21. Elevations (Show whether DF	RT etc.	Oi A Kind	& Status Plug. Bond	6370'		Abo R		Rotary	
3662.4' GR	, 1(1, 6,6)		_	21B. Drilling Contro				Date Work will start	
23.		GCA	#8	Not sele	cted		3/1	/78	
		Р	ROPOSED CASING A	ND CEMENT PROGR	MA				
SIZE OF HOLE	SIZE OF		WEIGHT PER FOO	T SETTING DE	РТН	SACKS OF	CEMENT	EST. TOP	
11"	8-5/8"	8-5/8" OD 24# K-55		600' 27		275		Circ to surf	
7-7/8"	5-1/2"	O D	14 & 15.5# K-55 6370'			1725		Circ to surf	
	,		•	•		•	•		
Propose to drill a	n infill	develo	pment well wi	thin the Emp	ire A	bo Unit	area to	more	
economically recover additional oil reserves and conserve reservoir pressure in accordance with Unit OCC Rules & Regulations (NSL-915).									
with Unit OCC Rule	s & Regu	lations	(NSL-915)						
Blowout Preventer	Dmogram	attaaha	ط						
Blowout Fleventel	Program	attache	a			æ	REC	EIVED	
								- , , E D	
	•			APPRILABILI	y		FEB 6	1070	
				FOR SO DO.	44.0	:5	. 20 0	1978	
				DRILLING CO.A	MÉNC	ED,	σ.	- -	
				PIRES 5-8-	20		ARTERIA	C. C. , office	
			EX	PIRES	10	يشهبسندن		, OFFICE	
•									
N ABOVE SPACE DESCRIBE PR					DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
	OPOSED PR	OGRAM: IF F IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE I					
hereby certify that the information	ER PROGRAM,	F ANY.	lete to the best of my			 , , , , , ,			
	ER PROGRAM,	F ANY.	lete to the best of my	knowledge and belief					
Signed Signed	on above is tr	F ANY.		knowledge and belief		I	Date2/2	2/78	
	on above is tr	ue and comp	lete to the best of my	knowledge and belief		I)ate <u>2/2</u>	2/78	
Signed Signed	on above is tr	ue and comp	lete to the best of my	knowledge and belief	f.			2/78 - 8 1978	

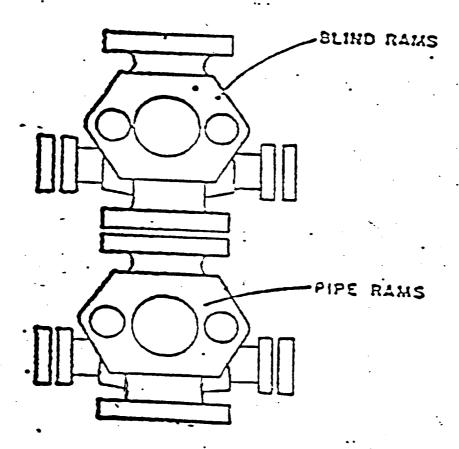
CONDITIONS OF APPROVAL, IF ANY:

NL MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Rangia L Casar

All distances must be from the auter boundaries of the Section perator Atlantic Richfield Co. Empire Abo Unit - H 321 Township Range inst Letter 17 South 28 East Eddy Actual Footage Location of Well: 1050 South feet from the line and East test from the Ground Level Elev. Producing Formation 3662.4 Empire Abo Abo Reef 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? 7 Yes If answer is "yes," type of consolidation _____Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis. sion. CERTIFICATION I hereby certify that the information con tained herein is true and complete to the of my knowledge and belief REC IVED FEB 6 1978 Atlantic Richfield Company O. C. C. ARTESIA, OFFICE 2/02/78 hereby certify that the well location



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name_	Empire Abo	Unit	"H"
Well No	321	•	-

Sec 33-178-28E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.