| - | | | | | | 2. 0 | 1- 22/18 |
|------------------------------|--------------------------|----------|---|-----------------|--------------|------------------------------|---|
| NO. OF COPIES RECEIVED | 6 | | | | | 30-01 | 15-22418 |
| DISTRIBUTION | | | NEW MEXICO OIL CONSE | ERVATION CO | MMISSION | Form C-101 Revised 1-1-65 | |
| SANTA FE | /] | | | | | | Type of Lease |
| FILE | / | ~ | | | | STATE | |
| U.S.G.S. | 2 | | | | | | Gas Lease No. |
| LAND OFFICE | | | | | | | 3-2071 |
| OPERATOR | <u>/ </u> | | | | | hund | inninnin in i |
| | | | | | ACK | -{/////// | |
| APPLICATI | ON | FOR PER | MIT TO DRILL, DEEPEN, | UR PLUG B | | 7. Unit Agree | ement Name |
| a. Type of Work | | | 7. Unit Agreement Name Empire Abo Pressure | | | | |
| DRILL | x | | DEEPEN | | PLUG BACK | 8. Form or L | nance Project |
| b. Type of Well | | | | SINGLE X | MULTIPLE | | Abo Unit "H" |
| OIL X GAS WELL | | OTHE | R | ZONE | ZONE | 9. Well No. | |
| 2. Name of Operator | | | | | | 1 | 31 |
| Atlantic Richfiel | d C | Company | | | | 1 - | d Pool, or Wildcat |
| 3. Address of Operator | | | | | | 1 | re Abo |
| P. O. Box 1710, H | lobb | s, New | Mexico 88240 | | | Empr | |
| 4. Location of Well | | М | LOCATED 1000 | FEET FROM THE | South un | • {/////// | |
| 5411 | | | | | 0.0 | | |
| AND 1200 FEET FR | ом тн | ιε West | LINE OF SEC. 34 | TWP. 175 | RGE. 28E NMP | 12. County | ,,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u> |
| | 11 | IIIII | | | | | |
| $\mathbf{\nabla}$ | ()) | ////// | | | | Eddy | <i>HHHHH</i> |
| | $\mathcal{T}\mathcal{T}$ | 111111 | | | | | |
| | 111 | /////// | | | | | |
| AHHHHHHH | $\mathcal{H}\mathcal{H}$ | tttttt | | 19. Proposed D | | | 20. Rotary or C.T. |
| | ()) | | | 6370' | Abo F | | Rotary |
| 21. Elevations (Show whether | DF, R | T, etc.) | 21A. Kind & Status Plug. Bond | 21B. Drilling C | Contractor | | . Date Work will start |
| 3658.4' GR | | | GCA #8 | Not sel | ected | 3/1 | /78 |
| 23. | | | PROPOSED CASING A | ND CEMENT PR | OGRAM | | |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|---------------------|
| 111 | 8-5/8" OD | 24# K-55 | 600' | 275 | <u>Circ to surf</u> |
| 7-7/8" | 5-1/2" OD | 14 & 15.5 K-55 | 6370 | 1725 | <u>Circ to surf</u> |
| | | | | | |
| | 1 | | 1 | 1 | |

Propose to drill an infill development well within the Empire Abo Unit area to more economically recover additional oil reserves and conserve reservoir pressure in accordance with Unit OCC Rules & Regulations (NSL-915).

Blowout Preventer Program attached.

RECEIVED

APPROVAL VAUD FOR 90 DAYS UNLESS DRILLING COMMENCED,

FEB 9 1978

EXPIRES 5-8-78 0.C.C. ARTESIA, CETTE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, AND PROPOSED NEW PRODUCTIVE ZONE,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

.

| Signed | Tüle Dist. Drlg. Supt. | Date 2/2/78 |
|--|-------------------------|--------------|
| (This space for State Use) APPROVED BY U. A. Sucset | SUPERVISOR, DISTRICT IL | FEB - 8 1978 |

CONDITIONS OF APPROVAL, IF ANY:

NE JEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

1

Form C-102 Supersedes C-128 Effective 1-1-65

| | | All distances must be | from the outer bounds | ries of the Section | on | |
|--|---|--|---|--------------------------------|---|---|
| nor | 10110 | | Lease | ire Abo Uni | t – H | Well No. 331 |
| Atlentic Ri | | O. Township | Bange | County | | |
| Letter Section | " 3 4 | 17 South | 28 Ec | st | Eddy | / |
| M al Footage Location of | | | | | | |
| 1 | from the | South Ine and | 1200 | teet from the | the second se | line |
| nd Level Elev. | Producing For | rmation | Poel | | | edicated Acreage: 40 Acres |
| 2459 4 | Abo Re | ef | Empire | | | |
| . If more than on interest and roy | e lease is alty). | | ell, outline each a | nd identify th | e ownership the | reof (both as to working |
| dated by communicated by commu | nitization, No If a o,'' list the | unitization, force-poo answer is "yes," type owners and tract de | of consolidation | Unitiza ave actually | tion been consolida | all owners been consoli ted. (Use reverse side o |
| | | ned to the well until e)or until a non-stand | all interests have lard unit, eliminat | been consoli ng such inter | dated (by comm ests, has been | nunitization, unitization approved by the Commis |
| | 1 | | l i | | | |
| RECI | ו זעד | | | | tained her | ertify that the information cor ein is true and complete to th knowledge and belief |
| REUP | | 0 | 1 | | | |
| | | | | | Name | - C |
| | + 19 78 | | - | | Company | rlg. Supt. |
| | | | 1 1 1 | | Atlant1 Date 2/2/78 | c Richfield Compa |
| | | | | 51.6 D.S. | shown on notes of under my is true o | certify that the well locati this plat was plotted from fi actual surveys made by me supervision, and that the so and correct to the best of e and belief. |
| | 1 | | | | | |
| <i>↓ ↓ ↓ ↓ ↓ ↓ ↓</i> | | | | | Decer Cate Surve | nber 16, 1977 Ved Professional Engineer |
| | | | | | Decer Cate Surve Registered and/or Lan | nber 16, 1977 Jod Professional Engineer d Surveyor |



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ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name_Empire Abo_Unit "H"

Well No. 331

Location 1000' FSL & 1200' FWL Sec 34-175-28E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. Al. wellhead fittings to be of sufficient pressure to operate in a safe manner.