

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501-2088

Form C-105
Revised 1-1-89

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		WELL API NO. 30-015-22418	
1b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DDF RESVR ☐ OTHER ☐		5. Indicate Type of Lease STATE ☒ FEE ☐	
2. Name of Operator TOMSCO ENERGY		6. State Oil & Gas Lease No. B-2071	
3. Address of Operator P.O. Box N, Artesia, New Mexico 88210		7. Lease Name or Unit Agreement Name Lara Michelle	
4. Well Location Unit Letter M : 1000 Feet From The South Line and 1200 Feet From The West Line		8. Well No. 3	
Section 34 Township 17S Range 28E NMPM Eddy County		9. Pool name or Wildcat Artesia O G SA	
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod)	13. Elevations (DFA RKB, RT, GR, etc.) 3658.4 GR.
14. Elev. Casinghead	15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools	Cable Tools	20. Was Directional Survey Made
19. Producing Interval(s), of this completion - Top, Bottom, Name			21. Type Electric and Other Logs Run
22. Was Well Cored			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2642' - 3150' 50 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2642'-3150'	3000 gal 15% NEEF Acid
	Frac: 140,000 gal 100,000#
	20/40, 175,000# 12/20

28. PRODUCTION

Date First Production 08-21-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 08-20-93 to 08-21-93	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 77	Gas - MCF 70	Water - Bbl 210 Load	Gas - Oil Ratio 1000 to 1
Flow Testing Press. 30#	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl 77	Gas - MCF 70	Water - Bbl 210 Load	Oil Gravity - API - (Corr.) 36°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Thomas K. Scroggin

Printed Name

Thomas K. Scroggin

Title Operator

Date 08-27-93