

Submit: 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bonito Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

AUG 30 1993

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator TOMSCO Energy ✓		Well API No. 30-015-22418
Address P.O. Box N, Artesia, New Mexico 88210		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☒	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lara Michelle	Well No. 3	Pool Name, including Formation Artesia O G SA	Kind of Lease State, Federal or Fee	Lease No. B-2071
Location Unit Letter <u>M</u> : <u>1000</u> Feet From The <u>South</u> Line and <u>1200</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> , <u>NMPM</u> Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 5050, Bartlesville, OK 74005	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 34
	Twp. 17S	Rge. 28E
	Is gas actually connected? Yes	When? 1984

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover ☒	Deepen	Plug Back	Same Res'v	Diff Res'v ☒
Date Spudded 02-23-78	Date Compl. Ready to Prod.		Total Depth 6370'		P.B.T.D. 6146'			
Elevations (DF, RKB, RT, GR, etc.) 3658.4 GR.	Name of Producing Formation San Andres		Top Oil/Gas Pay 2640'		Tubing Depth 2900'			
Perforations 2642' - 3150' 50 Holes				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT Post ID-2 9-10-93 Camp SA			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 08-21-93	Date of Test 08-20-93 to 08-21-93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure 30#	Casing Pressure 30#	Choke Size 2"
Actual Prod. During Test 77 Oil 210 Load	Oil - Bbls. 77	Water - Bbls. 210 Load	Gas - MCF 70

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Thomas K. Scroggin Operator
Printed Name Thomas K. Scroggin Title
Date 08-27-93 Telephone No. 748-1331

OIL CONSERVATION DIVISION

AUG 30 1993

Date Approved

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.