- 7. Drill cuttings will be accumulated in the earthen reserve pit which will also be plastic lined. After the pit has sufficiently dried following drilling operations, the solids accumulation will be buried. Trash and garbage will be contained in an earthen pit and buried once drilling operations are completed. Sewage will be collected in a pit at least 6' deep below an outside latrine; suitable chemicals will be added to aid decomposition of the waste material. The pit will be back filled following completion of drilling operations. All pits will be fenced with normal fencing material to prevent livestock from entering the area.
- 8. No ancillary facilities will be constructed.
- 9. Rig layout and cross section of the planned drilling site are shown on Exhibits III and IV. The reserve pits will be lined with plastic material.
- 10. Following completion of drilling operations, all pits will be filled and the area surrounding the location will be leveled or returned to its natural grade. Top soil will be stored near the drillsite and utilized to rehabilitate the location once drilling operations have ceased. If the well is not commercial, the drillsite and new access roadway will be graded to conform to original topography, top soil spread, and the entire location re-seeded. We will re-seed with seed type (and quantitities) as recommended by the BLM. All re-seeding will be done with reasonable effort to establish a more attractive soil stabilizing growth of vegatation than what previously existed at the site. Reseeding will take place at the first opportunity following completion of operations in accordance with the recommended seasonal seeding periods.
- 11. The area around the drilling site has a gradual sloping trend to the north. The surface supports a sparse growth of grass, sagebrush and greasewood. Domestic livestock are grazed in the area. The surface at the location (and ROW for access roadway in Section 1) are federally owned. The proposed roadway in Section 2 is on state acreage.
- 12. The Mesa Petroleum Co representatives responsible for conducting this drilling operation are:

J.W. Hart P. O. Box 1756 Hobbs, New Mexico 88240 (505) 393-4425-office (505) 393-4317-residence M. P. Houston 1000 Vaughn Building Midland, Texas 79701 (915) 683-5391-office (915) 694-3442-residence

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by Mesa Petroleum Co and its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Michael P. Houston
Michael P. Houston, Division Engineer