Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		of New Mexico I Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.C	VATION DIVISION D. Box 2088	at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		w Mexico 87504-2088	
	HEQUEST FOR ALLON	WABLE AND AUTHORIZAT	10N MAY -1 '89
Operator	TO TRANSPORT	OIL AND NATURAL GAS	
GENERAL ATLANTI	C RESOURCES, INC.		Well API No. O. C. D.
Address			ASTESIA, DEFICE
Reason(s) for Filing (Check proper box)	, Suite #1400, De	nver, Colorado 80 Other (Please explain)	202 (303) 573-5100
New Well	Change in Transporter of		
Recompletion Change in Operator XX	Oil L Dry Gas Casinghead Gas Condensate	CHANGE IN	OPERATOR
f change of operator give name Mes		ed Partnership, 10	
I. DESCRIPTION OF WELL		Midland, Texas	<u>00 Vaughn Bldg.</u> s 79701
Lease Name			
DIAMOND MOUND FEDE	RAL #1 Diamor	nd Mound- Morrow	Kind of Lease Lease No. State, Federal br Fee NM-8436A
Unit Letter T	. 1980 For France The	South 660	Magh
		(100 and	Feet From The West Line
<u>Section 1</u> Townshi	ip 16 South Range 27	East , NMPM,	Eddy County
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NA	TURAL GAS	
Name of Authorized Transporter of Oil The Permian Corpora	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter of Casin	shead Gas Or Dry Gas	P.O. Box 1183, X Address (Give address to which an	Houston, TX 7700 proved copy of this form is to be sent)
Northern Natural Ga	as Pipeline	2223 Dodge St.	, Omaha, NE 68102
f well produces oil or liquids, ive location of tanks.		Rge. is gas actually connected?	When ?
this production is comminded with the			1/11/79
and broadering is communitied with that	from any other lease or pool, give come	ningling order number: N/A	<i>A</i>
V. COMPLETION DATA	from any other lease or pool, give com		
V. COMPLETION DATA Designate Type of Completion	Oil Well Gas We		epen Plug Back Same Res'v Diff Res'v
Designate Type of Completion			
Designate Type of Completion	- (X) Oil Well Gas We X Date Compl. Ready to Prod.	III New Weil Workover De Total Depth	epea Plug Back Same Res'v Diff Res'v P.B.T.D.
Designate Type of Completion Date Spudded	- (X) Oil Well Gas We	il New Well Workover De	epen   Plug Back  Same Res'v  Diff Res'v
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	- (X) Oil Well Gas We X Date Compl. Ready to Prod.	III New Weil Workover De Total Depth	epea Plug Back Same Res'v Diff Res'v P.B.T.D.
Designate Type of Completion Date Spudded	Oil Well Gas We - (X) X Date Compl. Ready to Prod. Name of Producing Formation	II New Weil Workover De	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth
Designate Type of Completion Date Spudded	Oil Well Gas We - (X) X Date Compl. Ready to Prod. Name of Producing Formation	III New Weil Workover De Total Depth	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	- (X) Oil Well Gas We - (X) X Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING A	II New Well Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	- (X) Oil Well Gas We - (X) X Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING A	II New Well Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Oil Well Gas We     (X) X     Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING A     CASING & TUBING SIZE	II New Well Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Performions HOLE SIZE	Oil Well   Gas We - (X)   X Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING A CASING & TUBING SIZE 	II New Weil Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Performions HOLE SIZE NOLE SIZE	Oil Well   Gas We - (X)   X Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING A CASING & TUBING SIZE 	II New Well Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.;
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Run To Tank	Oil Well Gas We - (X) X Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING A CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and to Date of Tes:	II New Weil Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to or exceed top allowable Producing Method (Flow, pump, ga	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES DIL WELL (Test must be after re Date Firm New Oil Rus To Tank ength of Test	Oil Well Gas We - (X) X Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING A CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and the	II New Well Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES DIL WELL (Test must be after re Date Firm New Oil Rus To Tank ength of Test	Oil Well Gas We - (X) X Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING A CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and to Date of Tes:	II New Weil Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to or exceed top allowable Producing Method (Flow, pump, ga	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES DIL WELL (Test must be after n Date First New Oil Run To Tank ength of Test secure Prod. During Test	Oil Well Gas We - (X) X Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING A CASING & TUBING SIZE CASING & TUBING SIZE Date of Teg: Tubing Pressure	II New Weil Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.) ss lift, etc.) Choke Size
V. COMPLETION DATA Designate Type of Completion Date Spudded Date Spudded Date Spudded HOLE SIZE HOLE SIZE NUMBER OF THE New Oil Rus To Tank ength of Test Cutual Prod. During Test GAS WELL	Oil Well     Gas Well       - (X)     X       Date Compl. Ready to Prod.       Name of Producing Formation       TUBING, CASING A       CASING & TUBING SIZE       ST FOR ALLOWABLE       scovery of total volume of load oil and to       Date of Tes:       Tubing Pressure       Oil - Bbls.	II New Weil Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to ar exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls.	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.) I Stift, etc.) Choke Size Power S Gas-MCF S' MM
V. COMPLETION DATA Designate Type of Completion Date Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after r rate First New Oil Run To Tank ength of Test GAS WELL cutal Prod. During Test GAS WELL cutal Prod. Test - MCF/D	Oil Well Gas We     X     Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING A     CASING & TUBING SIZE     COVERY of lotal volume of load oil and l     Date of Tes:     Tubing Pressure     Oil - Bbls.     Length of Test	II New Weil Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V. COMPLETION DATA Designate Type of Completion rate Spudded revations (DF, RKB, RT, GR, etc.) enforations HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after r ute First New Oil Rus To Tank ength of Test GAS WELL clusi Prod. During Test GAS WELL clusi Prod. Test - MCF/D	Oil Well     Gas Well       - (X)     X       Date Compl. Ready to Prod.       Name of Producing Formation       TUBING, CASING A       CASING & TUBING SIZE       ST FOR ALLOWABLE       scovery of total volume of load oil and to       Date of Tes:       Tubing Pressure       Oil - Bbls.	II New Weil Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to ar exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls.	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.) I Stift, etc.) Choke Size Power S Gas-MCF S' MM
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE C. TEST DATA AND REQUES HOLE SIZE C. TEST DATA AND REQUES HOLE First New Oil Rus To Tank ength of Test Ength of Test GAS WELL setual Prod. During Test GAS WELL setual Prod. Test - MCF/D seting Method (picot, back pr.)	Oil Well Gas We - (X) X Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING A CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and i Date of Tes: Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shist-in)	II New Weil Workover De Total Depth Top Oil/Cas Pay ND CEMENTING RECORD DEPTH SET must be equal to ar exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensue/MMCF	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.) s lift, etc.) Choke Size Power 5 Gas- MCF Cravity of Condensate
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES DIL WELL (Test must be after related by the first New Oil Rus To Tank ength of Test CAS WELL tetual Prod. During Test GAS WELL tetual Prod. Test - MCF/D Sting Method (picot, back pr.) IL OPERATOR CERTIFIC Thereby certify that the rules and regula	Oil Well Gas We - (X) X Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING A CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and i Date of Tes: Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shist-in) ATE OF COMPLIANCE ations of the Oil Conservation	II New Weil Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to ar exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensus/MMCF Casing Pressure (Shut-in)	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) st lift, etc.) Choke Size Choke Size Choke Size Choke Size
V. COMPLETION DATA Designate Type of Completion Date Spudded Date Spudded Date Spudded Devations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE C. TEST DATA AND REQUES DIL WELL (Test must be after related to the second seco	Oil Well     Gas We       - (X)     X       Date Compl. Ready to Prod.       Name of Producing Formation       TUBING, CASING A       CASING & TUBING SIZE       CASING & TUBING SIZE       ST FOR ALLOWABLE       scovery of total values of load oil and it       Date of Tes:       Tubing Pressure       Oil - Bbls.       Length of Test       Tubing Pressure (Shist-in)	II New Weil Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to ar exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensus/MMCF Casing Pressure (Shut-in)	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) Is lift, etc.) Choke Size Choke Size Choke Size Choke Size RVATION DIVISION
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE C. TEST DATA AND REQUES DIL WELL (Test must be after related by the first New Oil Rus To Tank ength of Test ength of Test GAS WELL tetual Prod. During Test GAS WELL tetual Prod. Test - MCF/D Butting Method (pitot, back pr.) I. OPERATOR CERTIFIC. Thereby certify that the rules and regula	Oil Well     Gas We       - (X)     X       Date Compl. Ready to Prod.       Name of Producing Formation       TUBING, CASING A       CASING & TUBING SIZE       CASING & TUBING SIZE       ST FOR ALLOWABLE       recovery of total volume of load oil and it       Date of Tes:       Tubing Pressure       Oil - Bbls.       Length of Test       Tubing Pressure (Shist-in)       ATE OF COMPLIANCE       ations of the Oil Conservation       that the information given above       moviedge and belief.	II New Weil Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to ar exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensus/MMCF Casing Pressure (Shut-in)	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) st lift, etc.) Choke Size Choke Size Choke Size Choke Size
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re Date First New Oil Rus To Tank ength of Test ength of Test CAS WELL wells Prod. During Test CAS WELL wells Prod. Test - MCF/D stling Method (picot, back pr.) TOPERATOR CERTIFIC I hereby certify that the rules and regula Division have bees completed with and is true and complet: to the best of my is GENERAL ATLANTIC	Oil Well     Gas We       - (X)     X       Date Compl. Ready to Prod.       Name of Producing Formation       TUBING, CASING A       CASING & TUBING SIZE       CASING & TUBING SIZE       ST FOR ALLOWABLE       recovery of total volume of load oil and to       Date of Tes:       Tubing Pressure       Oil - Bbls.       Length of Test       Tubing Pressure (Shist-in)       ATE OF COMPLIANCE       ations of the Oil Conservation       that the information given above       mowledge and belief.       RESOURCES , INC .	II New Well Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET DEPTH SET must be equal to ar exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT Sacks cement for this depth or be for full 24 hours.) st lift, etc.) Choke Size Choke Size Choke Size Choke Size RVATION DIVISION MAY 1 1989
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUES DIL WELL (Test must be after n Date First New Oil Run To Tank ength of Test tength of Test GAS WELL tength Prod. During Test GAS WELL tength Method (picot, back pr.) IL OPERATOR CERTIFIC Thereby certify that the rules and regula Division have bees completed with and the time and completed to the best of my b GENEFRAL ATLANTIC	Oil Well     Gas We       - (X)     X       Date Compl. Ready to Prod.       Name of Producing Formation       TUBING, CASING A       CASING & TUBING SIZE       ST FOR ALLOWABLE       recovery of total volume of load oil and to       Date of Test       Tubing Pressure       Oil - Bbls.       Length of Test       Tubing Pressure (Shist-in)       ATE OF COMPLIANCE       atices of the Oil Conservation       that the information given above       mowledge and belief.       RESOURCES , INC .	II New Well Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET DEPTH SET must be equal to ar exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT Sacks cement for this depth or be for full 24 hours.) st lift, etc.) Choke Size Choke Size Choke Size Choke Size RVATION DIVISION MAY 1 1989
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE HOLE SIZE '. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank ength of Test ength of Test CAS WELL wellal Prod. During Test GAS WELL wellal Prod. Test - MCF/D sting Method (picot, back pr.) // OPERATOR CERTIFIC I hereby certify that the rules and regula Division have bees completed with and is true and complet: to the best of my is GENERAL ATLANTIC	Oil Well     Gas We       - (X)     X       Date Compl. Ready to Prod.       Name of Producing Formation       TUBING, CASING A       CASING & TUBING SIZE       ST FOR ALLOWABLE       recovery of total volume of load oil and to       Date of Test       Tubing Pressure       Oil - Bbls.       Length of Test       Tubing Pressure (Shist-in)       ATE OF COMPLIANCE       atices of the Oil Conservation       that the information given above       mowledge and belief.       RESOURCES , INC .	II New Weil Workover De Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET must be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shus-in) OIL CONSE Date Approved By Total	epen Plug Back Same Res'v Diff Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT for this depth or be for full 24 hours.) Is lift, etc.) Choke Size Choke Size Choke Size Choke Size RVATION DIVISION

**TRUCTIONS:** This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OCD NODES OFFICE

APR 2 8 1989

RECEIVED