orm 31605 November 1983) Formerly 9331)	UNILED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR	SUBMIT IN TRIPLICATE: (Other instructions on re- verse side)	Form approved. Budget Bureau Expires August 5. LEASE DESIGNATION NM-8436-A	31, 1985
(Do not use thi	NDRY NOTICES AND REPO form for proposals to drill or to deepen Um "APPLICATION FOR PERMIT-"	ORTS ON	WELLS a different reservoir. In.) ABGEIVED	6. IF INDIAN, ALLOTTER	
OIL CAS	X OTHER	Oct I	10 12 Mil 30	7. UNIT AGREEMENT NA	ME
NAME OF OPERATOR General	Atlantic Resources,	CARUS INCAREA III	303- OCT-15 '90	8. FARM OR LEASE NAM Diamond Moun 9. WELL NO.	
LOCATION OF WELL (See also space 17 be	Street, Ste. 1400, 1 Report location clearly and in accordance low.)	Denver, with any State	CO 80200, OFFICE	NO. 1 10. FIBLD AND POOL, OF	WILDCAT
At surface 1980' FS Sec 1-T1	L & 660' FWL 6S-R27E			Diamond Moun 11. EDC., T., E., M., OR B SURVEY OF ABAA 1-165-27E	<u>ld Federa</u> l LR. AND
, PERMIT NO.	15. ELEVATIONS (Show	whether DF, RT, G	R. etc.)	12. COUNTY OR PARISH	13. STATE
	3597'			Eddy	NM
	Check Appropriate Box To In-	dicate Naturi	· · · · -	Other Data	
TEST WATER SHUT- PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) DESCRIBE PROPOSED (proposed work.) nent to this work.)	ABANDON* CHANGE PLANS R COMPLETED OPERATIONS (Clearly state au f well is directionally drilled, give subau	Il pertinent deta	Completion or Recomple	of multiple completion of etion Report and Log for	nsing mr• KX on Well m.)
				a copias for an anginera	and sonce beith-
9/17/90	Treated Morrow perfo 10 tons neat CO ₂ 2000 Gals Methanol w 5 tons neat CO ₂ Let set for 15 ² min Flowed back		as follows:		
9/17/90 9/18/90	10 tons neat CO ₂ 2000 Gals Methanol v 5 tons neat CO ₂ Let set for 15 ² min		as follows:		
	10 tons neat CO ₂ 2000 Gals Methanol w 5 tons neat CO ₂ Let set for 15 ² min Flowed back		as follows:		
9/18/90	10 tons neat CO ₂ 2000 Gals Methanol w 5 tons neat CO ₂ Let set for 15 ² min Flowed back Flowing to clean up	₩/500 SL	as follows: ^{F N} 2		
9/18/90 9/19/90 9/27/90	10 tons neat CO ₂ 2000 Gals Methanol w 5 tons neat CO ₂ Let set for 15 ² min Flowed back Flowing to clean up SITP 415#	₩/500 SL LP 220#	as follows: ^{F N} 2 on sales line.		
9/18/90 9/19/90 9/27/90	10 tons neat CO ₂ 2000 Gals Methanol w 5 tons neat CO ₂ Let set for 15 ² min Flowed back Flowing to clean up SITP 415# FTP 230#, 170 MCFD,	₩/500 SL LP 220#	as follows: ^{F N} 2 on sales line.		
9/18/90 9/19/90 9/27/90	10 tons neat CO ₂ 2000 Gals Methanol w 5 tons neat CO ₂ Let set for 15 ² min Flowed back Flowing to clean up SITP 415# FTP 230#, 170 MCFD,	₩/500 SL LP 220#	as follows: F N ₂ on sales line. mosphere prior		
9/18/90 9/19/90 9/27/90 NOTE: W	10 tons neat CO ₂ 2000 Gals Methanol w 5 tons neat CO ₂ Let set for 15 ² min Flowed back Flowing to clean up SITP 415# FTP 230#, 170 MCFD, ell would not flow to	w/500 SL LP 220# o the at	as follows: F N ₂ on sales line. mosphere prior	to the treat	ment.
9/18/90 9/19/90 9/27/90 NOTE: W	10 tons neat CO ₂ 2000 Gals Methanol w 5 tons neat CO ₂ Let set for 15 ² min Flowed back Flowing to clean up SITP 415# FTP 230#, 170 MCFD, ell would not flow to	w/500 SL LP 220# o the at	as follows: F N ₂ on sales line. mosphere prior	to the treat	ment.

*See Instructions on Reverse Side