

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UMC Petroleum Corporation

3. Address and Telephone No.

410 17th St., STE 1400, Denver, CO 80202 (303) 573-4721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL SW/4 Section 1-T16S-R27E

5. Lease Designation and Serial No.

NM-8436-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamond Mound Fed #1

9. API Well No.

30-015-22419

10. Field and Pool, or Exploratory Area

Diamond Mound/Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TA Well
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

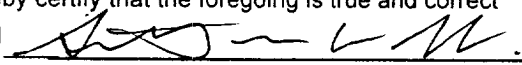
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well is currently completed in the Morrow Zone, which is uneconomical due to low gas production.
UMC would like to temporarily abandon the well to evaluate re-completion up-hole in the Glorieta Zone.
The subject well is currently completed in the Morrow Zone, perforations from 8753' to 8788'.
A CIBP would be set at 8700' and a 35' cement plug set on top of the CIBP.
The well would be pressure tested for 30 minutes at 500 psi.
UMC is requesting to TA the well for a period of one year to evaluate the options to return the well to production.

SEE ATTACHED FC
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed 

Title Regulatory Coordinator

Date 01/20/98

(This space for Federal or State office use)

Approved by (ORIG. SGD) LES BABYAK

Title

PRODUCTION ENGINEER

Date

FEB 02 1998

Conditions of approval, if any:

Diamond Mound Federal #1
1980' FSL & 660' FWL
Section 1-T16S-R27E
Eddy County, New Mexico
Proposed Temporary Abandonment

13-3/8" 48# @ 360'
425 sx cement

8-5/8" 24# @ 1600'
925 sx cement

TOC @ 6900'

Morrow Perforations:
8753' to 8788'

PBTD 8922'

CIBP @ 8700'
Capped with 35' cement

4-1/2" 10.5 # & 11.6# @ 8985'
650 sx cement

TD 8985'

