

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1 S. 1st St. Artesia, NM 80210-2834

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO
NM-8436-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Diamond Mound Fed #1

9. API WELL NO.
30-015-22419

10. FIELD AND POOL OR WILDCAT
Strawn

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

1-116S-R27E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

1a. TYPE OF WORK

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1b. TYPE OF WELL

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Ocean Energy, Inc.

3. ADDRESS AND TELEPHONE NO.

1670 Broadway, STE 2700, Denver, CO 80202-482 (303) 308-8863

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)

At Surface 1980' FSL & 660' FWL NWSW Section 1-T16S-R27E

At top prod. Interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
2/11/78

16. DATE T.D. REACHED
3/12/78

17. DATE COMPL. (Ready to prod.)
Re-completed 9/28/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
KB 3612' GR 3597'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 8985'

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8665'

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Strawn 8165' - 8180'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Logs already on record

NOV 18 1999

25. WAS DIRECTIONAL SURVEY MADE

NA

27. WAS WELL CORED

NA

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	360'	17-1/2"	425 SX	None
8-5/8"	24	1600'	11"	925 SX	None
4-1/2"	10.5 & 11.6	8995'	7-7/8"	650 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8080'	8062'

31. PERFORMANCE RECORD (Interval, size and number)

INTERVAL SIZE NUMBER
8165' - 8180' .38" 4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8165' - 8180'	Frac: 35250 # 20/40 sand & 70 bbls foam

33.* PRODUCTION

DATE FIRST PRODUCTION 9/28/99	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/2/99	HOURS TESTED 24	CHOKE SIZE 16/64"
PROD'N FOR TEST PERIOD -->	OIL--BBL. 0	GAS--MCF. 61
WATER--BBL. 0	GAS-OIL RATIO Gas Only	
FLOW. TUBING PRESS. 50 PSI	CASING PRESSURE 0	CALCULATED 24-HOUR RATE -->
OIL-BBL. 0	GAS--MCF. 61	WATER--BBL. 0
OIL GRAVITY-API (CORR.) Gas Only		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to GPM Gas Corp.

TEST WITNESSED BY

John Stinson

35. LIST OF ATTACHMENTS

Well was plugged back, formerly completed in 1978, all logs and data submitted at that time.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Coordinator

DATE

10/20/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS						
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Strawn Atoka Miss.	8100' 8569' 8969'	