

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
NM-8436-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other type other description or delete

2. Name of Operator  
Ocean Energy Inc.

3. Address and Telephone No.  
1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 660' FWL NWSW Sec. 1, T16S, R27E

8. Well Name and No.  
Diamond Mound Fed. #1

9. API Well No.  
30-015-22419

10. Field and Pool, or Exploratory Area  
Atoka

11. County or Parish, State  
Eddy Co., NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Sundry approved on 11/13/01 - recomplate to the Glorietta was unsuccessful. Following is a brief update of work performed:  
11/14-16/2001 MIRU Lucky Services Rig #23. LD 2-3/8" production tbg. Set CIBP over Atoka perfs @ 8550' and dumped 35' cmt on top.  
Set CIBP over Strawn perfs @ 8115' and dump 35' cmt on top. TIH w/CIBP & set @ 4000', no cmt on CIBP. Perforate Glorietta from 2965-74' w/60 holes, 6 JSPF on 60 deg phasing. Slight blow after perforating. Set pkr & set @ 2885' w/15K tension. Swbd back 18 bbls water. SWI overnight. Swabbed no show oil or gas, 1800' fluid entry per hr, 100% black smelly water. Relsd pkr & moved below Glorietta and press test annulus and csg w/1500 psi -OK Relsd pkr & POH. RIH w/production tubing, EOT 3288'. Left well SI, Glorietta zone non-productive.

14. I hereby certify that the foregoing is true and correct

Signed Alexis G. Swoboda Title Regulatory Specialist Date 01/12/02

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD  
JUN 19 2002  
ALEXIS G. SWOBODA  
PETROLEUM ENGINEER