GTATE OF NEW MEXICO SGY AND MINERALS DEPARTMENT	U CONSERVI	TION DIVISIC	Form C-104 Revised 10-1-78
	P, O, BO		
01614100104 1441478 1 7118 1		V MEXICO 87501	RECEIVED
LAND OFFICE	REQUEST FO	R ALLOWABLE	
DECASTOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		GAS SEP 1 1 1981
PACHATION OFFICE	- /		O. C. D.
J E M Resources.	, Inc.		ARTESIA, OFFICE
Box 648, Artes	ia, N. Mex. 88210	Other (Please expl	
Reason(s) for filing (Check proper ) New Well X	box7 Change in Transporter of:	Unier (7 reuse expi	
Recompletion		•	·
Change in Ownership	Casingheod Gas Conder	nsate	
If change of ownership give name and address of previous owner	e		
DESCRIPTION OF WELL AN	DLEASE R-	6810 11-1-81	
Lesse Nome	well No. Pool Name, including r		o, Federal or Fee Fed. NMD37777(
LEVERS	5 Cave_Grbg SP	1	red, WHOSTIN
Unit Letter M :;	660 Feet From The W Lin	e and 660 Fe	et From The S
	T. mahip 16 Range	29 , мирм,	Eddy Cour
DESIGNATION OF TRANSPO Neme of Authorized Transporter of	CII CI Condensate	Address (Give Louress to whit	ich approved copy of this form is to be sent)
Maraio Crude Of	Purchasing Co.	Box 175, Artes	ich upproved copy of this form is to be sent;
Name of Authorized Transporter of	Name of Authorized Transporter of Casinghead Gas or Dry Gas 👷		sia. N. Mex. 88210
J E M Resources.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	N 33 16 29	Yes	9-2-81
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order num	
Designate Type of Comple	ction - (X) i Gas Well	New Well Workover De	eepen Plug Back Same Res'v. Diff. H
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-12=68	3-15-81	2560	2530 Tubing Depth
Elevations (DF. RKB. RT. GR. etc. 3601 Gr.	J Name of Producing Formation Grbg.(Metex)	Top Oil/Gas Pay 2252	22 <u>30</u>
Perforations			Depth Casing Shoo
2258-2266	THRING CASING AND	CEMENTING RECORD	2530
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12	8 5/8	302	<u>115_Circ</u>
7 7/8	<u> </u>	2530 2230	750
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours	load oil and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks	Date of Tes:	Producing Method (Flow, pur	np, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Tebûlu bi test		L Manage Pak La	Gos-MCF
Actual Prod. During Test	Oll-Bals.	Water-Bbla.	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Artical Prod. T++1-MCF/D 630	Length of Text 24 Hr.	Trace	
OJU Testing kisthod (pitur, back pr.)	Tubing Prosewe (Shut-in)	Cosing Freesure (Shut-in)	
Back Pressure	360 500 si	400 5005	
CERTIFICATE OF COMPLI/	NCE	· ·	SERVATION DIVISION
. I makes marelly that the raine or	nd regulations of the Oil Conservation	APPROVED SEP	. 19
	ith and that the information given the best of my knowledge and belief.	BY_NA	Fresset
bave is true and complete to		·	or, des real s
			filed in compliance with RULE 1104.
2	X. K. C.	11	the attemption for a newly drilled or deap
	ignoture)	well, this form must be	in accordance with NULE 111.
	Pres,	Att nections of this form must be filled out completely for al	
	(Yula) 9-81	able on new and recomp	lated walls.
and the second secon	(Dute)	well name or number, or	trenshorter of other such change of court
•	[17014]	Separate Forma C- completed wella.	104 must be filed for each pool in mul

NEW MEXICO OIL CONSERVATION DIVISION RECEIVED P. O. DRAWER "DD" SEP 8 1981 ARTESIA, NEW MEXICO 88210 O. C. 5. ARTEMA, OFFICE

AIR MAIL

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	JEM Resources, Inc. Operator		
* Lease			
* S.T.R.		Cave Pool Area Pool	
Transwestern Name of purchaser	was made on	September 2, 1981	-
*Central Point Delivery		Transwestern Pipeline Company	

Central Casinghead gas 9-17S-29E, Eddy County Company

DATE September 3, 1981

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

Operator cc: Oil Conservation Division - Santa Fe