

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

APR 07 '88

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11593	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company ✓		8. Farm or Lease Name Empire ABO Unit "E"
3. Address of Operator P.O. Box 1610, Midland, Texas 79702		9. Well No. 373
4. Location of Well UNIT LETTER <u>D</u> , <u>150</u> FEET FROM THE <u>North</u> LINE AND <u>15</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3670.4 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete same zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

3-3-88. RUPU. POH w/CA. Rec fish. (8' pump cavity & lok-set packer). Set CIGR at 6200. Press to 500#. Perf Empire Abo f/6150-6160. Acidize w/900 gals. Swab test. Set CIGR at 6130. Perf Empire Abo f/6082-6088. Acidize w/750 gals. Swab test. Run CA: 2 3/8 tbg to 6113. RDPU. Install pumping unit. Run pump & rods.

3-24-88. Began pumping.

3-28-88. In 24 hrs pumped 12 BO, 79 BW, 37 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken W. GosnellTITLE Engr. Tech. 915-688-5672DATE 4-4-88Original Signed By
Mike WilliamsAPPROVED BY Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE APR 13 1988