		9 7 6 5 1	VFO			
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					30-01 Form C-101 Revised 14-6	5-22464 s
FILE /				ſ	_	Type of Lease
U.S.G.S.		a, c .	(**)	1	STATE	X FEE
LAND OFFICE /		ARTESIA, C		Ī	.5. State Oil	& Gas Lease No.
OPERATOR /	1					647
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK			
1a. Type of Work					7. Unit Agre Empire	ement Name Abo Pressure
b. Type of Well DRILL X		DEEPEN	PLUG B	_	Mainten 8. Form or L	ance Project
OIL X GAS WELL	OTHER	5	INGLE X MULT	IPLE	Empire	Abo Unit "H"
2. Name of Operator					9. Well No.	
Atlantic Richfield 3. Address of Operator	Company					01 d Pool, or Wildcat
P. O. Box 1710, Ho	bbs. New Mexico	88240			Emp	ire Abo
		ATED 150 FEI	FT FROM THE SOUTH	LINE		
ONLY CELLE						
AND 1650 FEET FROM	THE West LIN	E OF SEC. 33 TW	P. <u>175</u> RGE. 28	Е нмрм		
					12. County	
					Eddy	
MHHHHHHH	<i>HHHHHH</i>	61	Proposed Depth 19	A. Formation	n	20. Rotary or C.T.
			6370'	Abo		Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor			. Date Work will start
3659.8' GR	GCA	. #8	Hondo Drilli	ng Co	4/	15/78
23.	F	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
11"	8-5/8" OD	24# K-55	6001	300	· · · · · · · · · · · · · · · · · · ·	Circ to surf
7-7/8"	5-1/2" OD	4# K-55	6000'			
	5-1/2" OD	15.5# K-55	6370' ·	1750		Circ to surf
	[/	1		1		ı
Propose to drill an infill development well within the Empire Abo Unit area to more economically recover additional oil reserves and conserve reservoir pressure in accordance with Unit NMOCC Rules & Regulations (NSL-915).						
Blowout Preventer Program attached.			1		(N/D	
				44		$\sim \mathcal{O}_{r}$
				EXPESIS -	6/20	$\frac{1}{2}$
					•	
IN ABOVE SPACE DESCRIBE PI	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	PLUS BACK, GIVE DATA ON	PRESENT PR	ODUCTIVE ZON	E AND PROPOSED NEW PRODU

N. MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be fr	om the outer boundaries	of the Section.	
Operator			Lease	•	Well No.
Atlantic Richfield Co.				bo Unit - H	301
Onit Letter	Section 33	33 17 South 28 East		Edo	ly
Actual Footage Lo		Sauth	1650 6	\\/	
Firound Level Elev	feet from the Producing Fo	South line and permation	P001	et from the West	Ledicited Afresse
3659.8	Abo Ree	F	Empire Abo		40 *
1 Outline t		ated to the subject we	· ·	or hachure marks on t	
interest s	and royalty).				hereof (both as to working
If answer this form No allows	No If a is "no," list the if necessary.)	unitization, force-pooling answer is "yes;" type of owners and tract described to the well until all	g. etc? consolidation iptions which have a interests have been	Initization actually been consolid consolidated (by com	ated. (Use reverse side of munitization, approved by the Commis-
sion.					
			1		CERTIFICATION
	 		1 1	tained he	certify that the information con- rein is true and complete to the y knowledge and belief.
				Nome Fosition	y Knott
	,		1	Ulst. 1 Company	orlg. Supt.
	† ‡		!		c Richfield Company
	1	account of the second of the s	i I	3/15/78	8
	+ <i>F-1-1-1</i>	1+++	THGINEER &	shown on notes of under my is true of	certify that the well location this plat was platted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
	- - - -	1111	OHN W. W.	(3)//	Frefessiona, Engineer
165	50'	150'		Date	mulust
				ertificate	^{No.} John W. West 676
G 330 66G	190 1320 1660 19	80 2310 2640 2000	1800 1000	800	Ronald J. Eldson 3239

NE MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

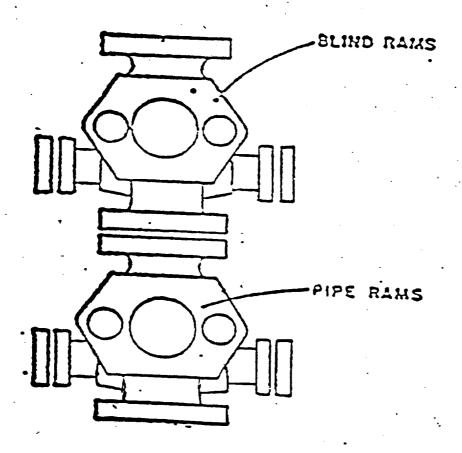
Form C-102 Supersedes C-128 Effective (-)-65

Ronald J. Eidson

500

3239

All distances must be from the outer boundaries of the Section Operator 301 Empire Abo Unit - H Atlantic Richfield Co. Section nit Letter Eddy 28 East 17 South Actual Footage Location of Weli: 1650 West 150 South line and feet from the Producing Formation Pool Ground Level Elev. 3659.8 Abo Reef Empire Abo 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____Unitization X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Dist. Drlg. Supt. Atlantic Richfield Company Date 3/15/78 I heraby certify that the well-location wn on this plat was plotted from field true and correct to the best of my December 16, 1977 Registered Professional Engineer 676 John W.



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name	Empire Abo Unit "H"
Well No	301
Location	150' FSL & 1650' FWL
	Sec 33-17S-28E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.