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	New Well						

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-111 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED MAR 22 1979 as Company -O. C. C. lantic Richfield Company Hobbs, New Mexico 88240 Other (Please explain) Change in Transporter of: Change in Operator Name Cil Dry Gas effective: 4-1-79 Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, including Formation State, Federal or Fee 301 Empire Abo Empire Abo Unit Location 1650 South Feet From The Unit Letter 28E Eddy County NMPM, Fange Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)
2300 Continental National Bank Bldg.
Ft. Worth, Texas 76102

Address (Give address to which approved copy of this form is to be sent)
P.O. Drawer A, Levelland, Texas 79366
4001 Penbrook, Odessa, Texas 79760 Name of Authorized Transporter of Cil 🛣 Amoco Pipeline Company Name of Authorized Transporter of Casinghead Gas Amoco Production Company or Dry Gas 99 en AMO 4 PP 5-14-78 Phillips Petroleum Company is gas actually connected? Unit If well produces oil or liquids, give location of tanks. 33 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Restv. Diff. Restv New Well Gas Well Workover Deepen Plug Back Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. No Change Tubing Depth Top Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks No Change Length of Test Choke Size Casing Pressure Tubing Pressure Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure Choke Size Tubing Pressure Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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(Signature)						
District Prod & Drlg Supt.						
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(Title)

3-13-79

OIL CONSERVATION COMMISSION APR 1 7 1979

APPROVED BY.

SUPERVISOR, DISTRICT II TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owners, well name or number, or transporter, or other such change of conditions.