| Porm C-103 |
|----------------|
| Leam C-100 |
| Revised 1-1-89 |

| Submit 3 Copies | State of New Mexico | | Form C-103 | |
|--|--|---------------------------------------|--|--|
| to Appropriate District Office | En/, Minerals and Nati | ural Resources Department | Revised 1-1-89 📆 (| |
| DISTRICT I P.O. Box 1980, Hobbs, NM 88240 | OIL CONSERVATION DIVISION P.O. Box 2085 Caix at | | WELL API NO. | |
| DISTRICT II | | | 30-015-22465 | |
| P.O. Drawer DD, Artesia, NM \$2210 DISTRICT III | | xico 87504-2088 ΜΑΥ 3 0 1991 | S. Indicate Type of Lease STATE X FEE | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | | O. C. D. ARTESIA, OFFICE | 6. State Oil & Ges Lease No. | |
| | ICES AND REPORTS ON | WELLS | | |
| | IOPOSALS TO DRILL OR TO DE RVOIR. USE "APPLICATION FI C-101) FOR SUCH PROPOSALS: | OR PERMIT" | 7. Lease Name or Unit Agreement Name | |
| L. Type of Well: | <u></u> | • | EMPIRE ABO UNIT "H" | |
| OF MET ART | OTHER | | | |
| 2. Name of Operator ARCO OIL & GAS CO | MPANY | | 1. Well No. 322 | |
| 3. Address of Operator | NEW YEAR 000/0 | | 9. Pool same or Wildcat | |
| BUX 1/10, HUBBS, | NEW MEXICO 88240 | · · · · · · · · · · · · · · · · · · · | EMPIRE - ABO | |
| | O Feet Prom The SOUTH | Line and 11 | 50 Feet From The EAST Line | |
| Section 33 | Township 17S | Range 28E | NMPM EDDY County | |
| | ///////A | hether DF, RKB, RT, GR, etc.) | | |
| | 3662.4' GR | | | |
| | Appropriate Box to India | | • | |
| NOTICE OF IN | TENTION TO: | 508 | BSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING | |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING | G OPNS. PLUG AND ABANDONMENT | |
| PULL OR ALTER CASING | | CASING TEST AND C | EMENT JOB L | |
| OTHER: | | OTHER: | | |
| 12. Describe Proposed or Completed Operwork) SEE RULE 1103. | ntions (Clearly state all pertinent des | oils, and give pertinent dates, inclu | ding estimated date of starting any proposed | |
| TA & HOLD WELL BORE FO | OR FIELD BLOW DOWN | | | |
| 1. Notify NMOCD 24 hrs. prior to testing CIBP | | | | |
| 2. MIRU | | | | |
| Unset PKR or TACInstall BOP & GIH to tag PBTD | | | | |
| 5. POH w/TBG, TOH | | | | |
| 6. GIH w/TBG or WL set CIBP | | | | |
| 7. Set CIBP maximum 50' above existing PERFS | | | | |
| 8. POH w/l Jt. & circ a mix of 2 gal WT675 chem. per 10 bbls 8.6# brine | | | | |
| 9. When circulation is established, w/ treated fluid at surface, test CIBP to 500# | | | | |
| and cut chart. 10. POH, laying down | n - leave l Jt. hang | ging on BI Bonnett | • | |
| I hereby certify that the information above is tru | ne and complete to the best of my knowled | ge and belief. | | |
| SIGNATURE String Cost | in- | Administrativ | re Supervisor 5/29/91 | |
| TYPE OR PRINT NAME James D. | Cogburn | | TELEPHONE NO. 392-1600 | |
| (This space for State Use) | | | | |
| 6W | | | 5-31-91 | |

CONDITIONS OF AFFROVAL, IF ANY: