		~ .			
1	DISTRIBUTION				
	SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE /	REGUEST	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
LAND OFFICE					
	TRANSPORTER OIL /			য	
	GPERATOR /	•	•	RECEIVED	
t.	PROPATION OFFICE		<u> </u>	.,	
Operator ARCO Oil and Gas Company -			MAR 14 1979		
Division of Atlantic Richfield Company MARY 1				MMILTTIOIS	
P. O. Box 1710, Hobbs, New Mexico 88240			a. c. c.		
			ARTESIA, DIFICE		
	New Well Change in Transporter of: Change in Operator Name				
	Recompletion Oil Dry Gas effective: 4-1-79 Change in Ownership Casinghead Gas Condensate				
1	Change in Ownership Casinghead Gas Condensate				
If change of ownership give name					
_	·	•			
.	DESCRIPTION OF WELL AND I		ne, including Formation	Kind of Lease	
	Empire Abo Unit "E"		re Abo	State, Federal or Fee State	
-	Location				
	Unit Letter C ; 660 Feet From The North Line and 1560 Feet From The West				
	Line of Section 34 , Township /75 Ronge 28E , NMPM, Eddy County				
Line of Section 34 , Township /75 Ronge 28E , NMPM, Eddy County					
L DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Cil \(\) ar Condensate \(\) Address (Give address to which approved copy of this form is to be sent) 2300 Continental National Bank Bldg.				
-	Amoco Pipeline Company	Amoco Pipeline Company Ft. Worth, Texas 76102 The state of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
-	Amoco Production Company P.O. Drawer A, Levelland, Texas 79336 Phillips Petroleum Company 4001 Penbrook, Odessa, Texas 79760				
	Unit Sec. Two. Pge. Is gas actually connected? When				
	give location of tanks. F 34 17 28 Ups amount 6-8-78				
If this production is commingled with that from any other lease or pool, give commingling order numbers					
۴.	COMPLETION DATA .	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completion	n – (X)			
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
* 1	No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Pool	Name of Producing Paradion	10p Cit/Gus Pdy	rabing beptin	
	Perforations		! <u></u>	Depth Casing Shoe	
-					
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
I. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top to able for this depth or be for full 24 hours)					
į	OIL WELL Date first New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	No Change		·		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Ashal Bred Duster Test	Cii-Bhis.	Water-Bbls.	Gas-MCF	
	Actual Prod. During Test	Cas - Britis	West - Limbs	- 410.	
	GAS WELL		• ·	<u> </u>	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		. will Liveriff	Cand Little Ma	Giran Mise	
	·	1		<u></u>	

L CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

District Prod & Drlg Supt (Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

APR 1 6/1979

SUPERVISOR, DISTRICT II

APPROVED

TITLE

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.