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NEW MEXICO OIL CONSERVATION COMMISSION

APR 20 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Per ☐

5. State Oil & Gas Lease No.
E-7832

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO OIL & GAS PRODUCERS OR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PRODUCE OIL & GAS FOR SUCH PURPOSES.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER A 620 FEET FROM THE North LINE AND 1200 FEET FROM
THE East LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.

5. Elevation (Show whether DF, RT, GR, etc.)
3671.6' GR

7. Unit Agreement Name
Empire Abo Pressure Maintenance Project

8. Name of Lease No.
Empire Abo Unit "E"

9. Well No.
361

10. Field and Pool, or Wildcat
Empire Abo

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIATION WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	Surface Csg ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 2:30 PM 4/12/78. Fin drlg 11" hole to 750' @ 6:00 AM 4/13/78. RIH w/8-5/8" O 24# K-55 csg, FS & FC. Set FS @ 750', FC @ 657', csg @ 750'. Cmt'd 8-5/8" OD csg w/4 BFW, 200 sx C1 C cmt cont'g 4% gel, 6#/sk salt, 2% CaCl, 1/4# flocele/sk followed by 100 sx C1 C cmt cont'g 6#/sk salt & 2% CaCl. PD & bumped w/700# @ 9:37 AM 4/13/78. Cmt did not circ. TOC found by measuring line @ 81' FS. Dumped 3 yds Redi-mix outside of casing from 81' to surf. In 3 hrs gauged water flow of 4-1/4 BPH. WOC. WIH w/bit, drld FC & cmt to 712'. Ran noise log 712-80', indicated wtr flow @ 498'. Perf'd 8-5/8" OD csg 475-477' w/2 JSPF. WIH w/ret pkr on DP, set pkr @ 443'. Pmpd 80 BFW thru perfs 475-477, no circ to surf. POH w/pkr. RIH w/cmt retr, set retr @ 443'. Squeezed perfs 475-477' w/100 sx C1 C Thik-set cmt cont'g 3% CaCl & 5#/sk sand, followed by 200 sx C1 C cmt cont'g 4% CaCl, 5#/sk sand. Squeezed to 500# OK. RO 8 sx cmt. WOC 12 hrs. DO cmt retr & cmt to squeeze holes. Pressure tested csg to 500# for 30 mins OK. Drld FS & into new fm @ 10:30 PM 4/15/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 4/19/78

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR 21 1978

CONDITIONS OF APPROVAL, IF ANY