DISTRIBUTION		, NEW MEY	מכם סוו בי	ONSERVATION COMMISSION	Form C -104
SANTA FE	/			FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	10	1		AND	Effective 1-1-65
LAND OFFICE		AUTHORIZATION	N TO TRA	NSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS	- 1 ′ 3 · 1	1	_		RECEIVED
OPERATOR	7	1			MAD 1 4 1070
PRORATION OFFICE					MAR 1 4 1979
		as Company -V	_		
D1V1S10	n of At	lantic Richfield	Company		O. C. C.
P. O. B	ox 1710	, Hobbs, New Mexi	.co 88240)	
Reason(s) for filing (Check				Other (Please explain)	
New Well Recompletion		Change in Transporter	of: Dry Gas	Change in Opera	
Change in Ownership		Casinghead Gas	Conden	Ellective. 4-1	-/9
					<u></u>
If change of ownership g and address of previous		•			
DESCRIPTION OF WE	ILL AND	LEASE			
Lease Name	11 41	Well N	F .	ne, Including Formation	Kind of Lease
Empire Abo Uni	t <i>E</i> "	36	/ Empi	re Abo	State, Federal or Fee State
Location A	,	20 20	11 H	1200 -	Sout
Unit Letter A	_; <i></i> ;	20 Feet From The 20	WW Line	and /200 Feet From	The Case
Line of Section 34	, To	waship 175	Romge 2	SE , NMPM,	Eddy County
				A. A. A.	* * *
DESIGNATION OF THE		TER OF OIL AND NAT		S Address (Give address to which son	Foved copy of this form is to be sent)
		_ •	_	Address (Give address to which approved copy of this form is to be sent) 2300 Continental National Bank Bldg. Ft. Worth, Texas 76102	
Amoco Pipeline Name of Authorized Trans	porter of Co	singhead Gas X or Dry (Gas 🔲	Address (Give address to which approved copy of this form is to be sent)	
Amoco Producti Phillips Petro		npany		4001 Penbrook, Odessa, Texas 79760	
If well produces oil or liquidate location of tanks.	uds,	Unit Sec. Twp. F 34 17	19 9. 28		amox PP 5-16-78
				give commingling order number:	WHIVE FF 3-16-18
COMPLETION DATA	mingled Ar				
		Oil Well	Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of	Completio	om = (X)			
Designate Type of	Completion	Date Compl. Ready to Pro-		Total Depth	P.B.T.D.
	Completion	<u> </u>			1
Date Spudded	Completion	<u> </u>	d		1
No Change Pool	Completion	Date Compl. Ready to Proc	d	Total Depth	P.B.T.D.
Data Spudded No Change	Completion	Date Compl. Ready to Proc Name of Producing Format	d	Total Depth	P.B.T.D. Tubing Depth
No Change Pool	Completion	Date Compl. Ready to Producing Format	d.	Total Depth	P.B.T.D. Tubing Depth
No Change Pool		Date Compl. Ready to Producing Format	d. ion ASING, AND	Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded No Change Pool Perforations		Date Compl. Ready to Producing Format	d. ion ASING, AND	Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Coming Shoe
Date Spudded No Change Pool Perforations		Date Compl. Ready to Producing Format	d. ion ASING, AND	Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Coming Shoe
Date Spudded No Change Pool Perforations		Date Compl. Ready to Producing Format	d. ion ASING, AND	Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Coming Shoe
Date Spudded No Change Pool Perforations		Date Compl. Ready to Producing Format: TUBING, CA CASING & TUBING OR ALLOWABLE (Te.	d. ASING, AND SIZE	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Coming Shoe
Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND RE OIL WELL	QUEST F	Date Compl. Ready to Producing Format: TUBING, CASING & TUBING OR ALLOWABLE (Teable)	d. ASING, AND SIZE	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load of the for full 24 hours;	P.B.T.D. Tubing Depth Depth Coming Shoe SACKS CEMENT pil and must be equal to or exceed top allow-
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Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND RE OIL WELL Date First New Oil Run T No Change	QUEST F	Date Compil. Ready to Producing Format: TUBING, CA CASING & TUBING OR ALLOWABLE (Teable) Date of Test	d. ASING, AND SIZE	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET for recovery of total volume of load opth or be for full 24 hours; Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Coming Shoe SACKS CEMENT Sil and must be equal to or exceed top allow- lift, etc.)
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Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND RE OIL WELL Date First New Oil Run T No Change Length of Test Actual Prod. During Test	QUEST F o Tanks	Date Compil. Ready to Producing Format. TUBING, CA CASING & TUBING OR ALLOWABLE (Teable Date of Test Tubing Pressure Cill-Bhls. Length of Test	d. ASING, AND SIZE	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET ter recovery of total volume of land of pick or be for full 24 hours; Producing Method (Flow, pamp, gas Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Coming Shoe SACKS CEMENT SIZE SIZE Choke Size Gravity of Condensate
Date Spudded No Change Pool Perforations HOLE SIZE HOLE SIZE TEST DATA AND RE OIL WELL Date First New Oil Run T No Change Langth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/ Testing Method (pitot, bar	QUEST F o Tanks	Date Compil. Ready to Producing Format. TUBING, CA CASING & TUBING OR ALLOWABLE (Teable Date of Test Tubing Pressure Cill-Bhls. Length of Test	d. ASING, AND SIZE	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET for recovery of total volume of load of pith or be for full 24 hours; Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSER' APR-1	P.B.T.D. Tubing Depth Depth Cazing Shoe SACKS CEMENT SACKS CEMENT Oil and must be equal to or exceed top allow- lift, etc.) Choke Size Gaz-MCF Gravity of Condensate Choke Size
Date Spudded No Change Pool Perforations HOLE SIZE HOLE SIZE TEST DATA AND RE OIL WELL Date First New Oil Run T No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/A Testing Method (pitot, back) CERTIFICATE OF C	QUEST F o Tunks Ck pr.) OMPLIAN rules and	Date Compil. Ready to Producing Formation TUBING, CA CASING & TUBING OR ALLOWABLE (Teable Date of Test Tubing Pressure Cil-Bhls. Length of Test Tubing Pressure CE regulations of the Oil Co	ASING, AND SIZE set must be affect this de	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET for recovery of total volume of load of pith or be for full 24 hours; Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Cazing Shoe SACKS CEMENT SACKS CEMENT Oil and must be equal to or exceed top allow- lift, etc.) Choke Size Gaz-MCF Gravity of Condensate Choke Size
Date Spudded No Change Pool Perforations HOLE SIZE HOLE SIZE HOLE SIZE LENGTH OF ITEM New Oil Run T No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/ Testing Method (pitot, bar CERTIFICATE OF C	QUEST F o Tanks ock pr.) OMPLIAN rules and complied	Date Compil. Ready to Producing Format: TUBING, CASING & TUBING CASING & TUBING OR ALLOWABLE (Teable) Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	ASING, AND SIZE Set must be affect this design the for this design the formation attention given	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET for recovery of total volume of load of pith or be for full 24 hours; Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSER' APR-1	P.B.T.D. Tubing Depth Depth Cazing Shoe SACKS CEMENT SACKS CEMENT Oil and must be equal to or exceed top allow- lift, etc.) Choke Size Gaz-MCF Gravity of Condensate Choke Size
Date Spudded No Change Pool Perforations HOLE SIZE HOLE SIZE HOLE SIZE LENGTH OF ITEM New Oil Run T No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/ Testing Method (pitot, bar CERTIFICATE OF C	QUEST F o Tanks ock pr.) OMPLIAN rules and complied	Date Compil. Ready to Producing Formation TUBING, CA CASING & TUBING CASING & TUBING OR ALLOWABLE (Teable Date of Test Tubing Pressure Cil-Bhls. Length of Test Tubing Pressure CE regulations of the Oil Cowith and that the informs	ASING, AND SIZE Set must be affect this design the for this design the formation attention given	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET for recovery of total volume of load of the post of the for full 24 hours; Producing Method (Flow, pamp, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVAPR-1 (APPROVED) BY	P.B.T.D. Tubing Depth Depth Cazing Shoe SACKS CEMENT SACKS CEMENT Oil and must be equal to or exceed top allow- lift, etc.) Choke Size Gaz-MCF Gravity of Condensate Choke Size
Date Spudded No Change Pool Perforations HOLE SIZE HOLE SIZE TEST DATA AND RE OIL WELL Date First New Oil Run T No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/A Testing Method (pitot, base) CERTIFICATE OF C I hereby certify that the Commission have been showe is true and comp	QUEST F o Tanks Compliant Complied complied olete to the	Date Compil. Ready to Producing Formation TUBING, CA CASING & TUBING CASING & TUBING OR ALLOWABLE (Teable Date of Test Tubing Pressure Cil-Bhls. Length of Test Tubing Pressure CE regulations of the Oil Cowith and that the informs	ASING, AND SIZE Set must be affect this design the for this design the formation attention given	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET for recovery of total volume of load of the part of be for full 24 hours; Producing Method (Flow, pamp, gas) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAPR 1 (APPROVED BY SUPERVISO)	P.B.T.D. Tubing Depth Depth Coming Shoe SACKS CEMENT SACKS CEMENT Dil and must be equal to or exceed top allowable in the state of
Date Spudded No Change Pool Perforations HOLE SIZE HOLE SIZE HOLE SIZE LENGTH OF LENGTH New Oil Run T No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/ Testing Method (pitot, bar CERTIFICATE OF C	QUEST F o Tanks O Tanks OMPLIAN rules and complied olete to th	Date Compil. Ready to Producing Formation TUBING, CA CASING & TUBING CASING & TUBING OR ALLOWABLE (Teable Date of Test Tubing Pressure Cil-Bhls. Length of Test Tubing Pressure CE regulations of the Oil Cowith and that the informs	ASING, AND SIZE Set must be affect this design the for this design the formation attention given	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Set recovery of total volume of load of pith or be for full 24 hours; Producing Method (Flow, pamp, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSER' APR-1 (APR-1) By TITLE SUPERVISOR This form is to be filled in the part of the	P.B.T.D. Tubing Depth Depth Coming Shoe SACKS CEMENT SACKS CEMENT SITUATION COMMISSION S 1979 P.B.T.D. Choke Size WATION COMMISSION S 1979 P.B.T.D. R. DISTRICT H

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

District Prod & Drlg Supt.

(Title)