WORKOVER PROCEDURE

DATE: 7/1/90

OCT 19'90

WELL & JOB: EAU E-361

RECOMPLETE

DRILLED: 1978

O. C. D.

LAST WORKOVER:

FIELD: Empire Abo

COUNTY: Eddy, NM

BY: GORE

TD: 6274

PBD: 6294'

DATUM:

TUBINGHEAD:

SIZE:

PRESS RATING:

CASING:	<u>SIZE</u>	<u>WEIGHT</u>	GRADE	<u>SET @</u>	<u>SX CMT</u>	<u>TOC</u>
SURFACE:	8-5/8"	24#	J-55	750'	450	SURFACE
INTER: PROD: LINER:	5-1/2' 4"	15.5 11.6 #	K-55	6169' 6274'	1120	240' TS 6058' TOL

PERFORATIONS: Abo 6228-6236'

TUBING:

SIZE:

WEIGHT:

GRADE:

THREAD:

BTM'D@

JOINTS:

MISC:

PACKER AND MISC: Last record indicates the well has no tubing in place.

SCOPE OF WORK:

Repair annular source of pressure and recomplete in upper Abo. 8-5/8" X 5-1/2"

Annulus develops pressure.

PROCEDURE

1. MIRU PU. NU BOPE.

- 2. Test 5-1/2" & 4" liner to 1000 psi. Attempt to pump into 8-5/8" X 5-1/2" annulus. Squeeze cement if specific if unable to pump and annulus run a free pipe log and perforate above 13.4. Circulate cement. (Thixotropic) Drill out and test.
- 3. Perforate Abo 6020'- 6030' w/ 2 JSPF. If well goes on vacuum after perforating TIH w/ packer and set same @ 5920'. Swab Test same. If well does not go on vacuum spot 100 gallons across perfs. Set packer @ 5920' and acidize w/ 1500 gallons 15% NEFE. Limit treating pressure to 1000 psi.
- 4. Swab test for evaluation.
- 5. If productive kill well and run CA as per production. If non productive kill well and POOH w/ packer. Set CIBP on wireline @ 6000'. Load and test casing to 500 psi.
- 6. Perforate Abo 5974'-5984' w/ 2 JSPF. Observe same procedure as above.
 - a. If on vacuum swab test.
 - b. If not on vacuum. TIH and spot acid and acidize w/ 1500 gallons 15% NEFE.
- 7. Swab test to evaluate.