State of New Mexi			orm C-103	-15 ^x 1
Submit 3 Copies Energy nerals and Natural Re	sources Department	R	evised 1-1-89	~, l)0
to Appropriate District Office OII CONSEDVATION	DIVICIONI	WELL API NO.		
		30-015-22487		
P.O. Box 1986, Hobbs, NM \$8246 DISTRICT II P.O BOX 2088 Santa Fe, New Mexico 87	SOA 200 BECEIVED	5. Indicate Type of	Loaso	
	004-2008	, and a second of the second	STATE X	FEE
P.O. Drawer DD, Artesia, NM 88210	MAY 1 5 1991	6. State Oil & Gas L		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	0. C. U.	E-7832		
	ARTESIA, CFF			
SUNDRY NOTICES AND REPORTS	*			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION I (FORM C-101) FOR SUCH PROPOSA		Empire Ahol	Toda HER	
1. Type of Well:	ico)	Empire Abo	omi e	
OIL GAS WELL Other				
2. Name of Operator		8. Well No.		
ARCO OIL and GAS COMPANY		361		
3. Adress of Operator		9. Pool Name or Wi	ldcat	
P.O. Box 1610, Midland, Texas 79702		Empire Abo		
4. Well Locastion				
Unit Letter A : 620 Feet From The North	Line and1200	Feet from The	ast	Line
				_
	Range 28E NMPM			County
10. Elevation (Show 3671.6 GR	whether DF, RKB, RT, GR, etc.)			
Check Appropriate Box To I	ndicate Nature of Notice, Report	t, or Other Data		
NOTICE OF INTENTION TO:	SUBS	SEQUENT REP	ORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERIN	G CASING	
		=	D ABANDONN	CALL TO
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	=	DABANDONN	IEN 1
PULL OR ALTER CASING	CASING TEST AND CEMENT J	IOR [
(Other)	(Other) Recomplet	ion of Abo		x
12. Describe Proposed or completed Operations (Clearly state all pertinent date	es, including estimated date of starting	any proposed		
work) SEE RULE 1103.				
1-24-91. RUPU. Press test csg to 1000#. Set packer at 5907	. Perf Abo f/6020-6030 (21 hole	es). Acidize perf 60	020-6030.	
1-25-91. Swab Abo perfs 6020-6030. Rec 1 BO, 44 BLW.				
4 4 7 0 W 1 1 1 D 0 D 0 D D 1 1 1 1 1 1 1 1 1 1 1				
1-27-91. Flowed 5 hrs. Rec. 0 BO, 0 BW. RU well to flow to	o tank battery.			
1-28-91. Flowed 24 hrs. Rec. 1/2 BO, 0 BLW, 1,2 MMCFG	w/GTD 520# Kill well DOH v	w/nkr		
1-20-31. Plowed 24 ins. Rec. 1/2 BO, 0 BEW, 1,2 MINSTO	w/1-11 520#. Km wen. 1-0:11	w/pri.		
1-29-91. Sqz 5-1/2 x 8-5/8 ann down BH w/122 sx.				
,				
1-30-91. Run in hole w/CA: 2-3/8 tubing & pkr set at 5910.	RDPU.			
1-31-91. 24 hour test rec. 1/2 BO, 0 BLW, 1.2 MMCFG w/F				
18. I hereby certify that the information above is true and complete to the b	•			
SKINATURE REMONSOSTICE	_ TITLE Regulatory Coordin	nator DATE _	5/14/9	1
TYPE OR PRINT NAME Ken W. Gosnell		TELEPHONE	(915) 688-5	672
(This space for State Us€RIGINAL SIGNED BY				
				4004
MIKE WILLIAMS				2 3 19 91
	_ TITLE		MAY 2	3 1991