

SANTA FE	6
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN - 7 1978

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER O.C.C.

ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

COLLIER & COLLIER

3. Address of Operator

BOX 798, ARTESIA, NEW MEXICO 88210

4. Location of Well

UNIT LETTER C LOCATED 330 FEET FROM THE NORTH LINE AND 1650 FEET FROM

THE WEST LINE OF SEC. 27 TWP. 17 RGE. 28 NMPM

15. Date Spudded

4/14/78

16. Date T.D. Reached

4/26/78

17. Date Compl. (Ready to Prod.)

5/31/78

18. Elevations (DF, RKB, RT, GR, etc.)

GL 3617

19. Elev. Casinghead

3618.5

20. Total Depth

775

21. Plug Back T.D.

771

22. If Multiple Compl., How Many

23. Intervals Drilled By
 Rotary Tools

Cable Tools

CT

24. Producing Intervals, of this completion - Top, Bottom, Name

726-731 SEVEN RIVERS

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

GRN SAMPLE LOG

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	185'	10"	NONE	185'
7"	20#	488'	8"	NONE	488'
4 1/2	9.50#	773	6 1/4"	250 sx class C	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	740	

31. Perforation Record (Interval, size and number)

726-731 2 SHOTS PER FOOT SIZE .32

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
726-731	40,000 GAL GELLED H2O, 10,000# FLA 100
	37,500# 20/40, 7,000# 10/20 sand
	SPEARHEADED 500 gal 15%HCL

33. PRODUCTION

33.		PRODUCTION METHOD					Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					PROD	
6/2/78		PUMPING						
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
6/5/78	24		→ 180	180	5	-0-	NA	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
NA	25#	→	180	5	-0-			
							Test Witnessed By	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD PHILLIPS PETROLEUM

Test Witnessed By
JOE SAVOIE

35. List of Attachments

GRN SAMPLE LOG

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Samuel D. Collier TITLE **PARTNER**

DATE **JUNE 6, 1978**

deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 668	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 726 to 731 5 gal/hr	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 130 to 135 1 baylor/day feet	
No. 2, from 420 to 425 3 BAILORS/DAY feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	SOIL, CALICHE SAND & GRAVEL				
150	200	50	RED BED				
200	462	262	ANY & SHALE, SHALE				
462	472	10	RED SHALE & ANHY				
472	637	165	ANHY & SHALE				
637	668	31	ANHY.				
668	726	58	ANHY & DOLO.				
726	731	5	DOLO. SHOW 5 gal/hr				
731	775	44	DOLO. DOLO AND ANHY.				