	NO. DF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CO REQUEST F	NSERVATION CON SION	Form C+104 Supersedes Old C+J04 and C+ Ellocityo 1+1+65
	FILE /		AND ISPORT OIL AND NATURAL G	,
	LAND OFFICE			
	OPERATOR I			
1.	PRORATION OFFICE			RECEIVED
	Collier Energy Inc.			JUN 24 1980
	Address P.O. Box 798	Artesia, NM 88210		O. C. D.
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	ARTESIA, OFFICE
	New Well Recompletion	Cil Dry Gas	E I	
	Change in Ownership X	Casinghead Gas Condens		
	If change of ownership give name and address of previous owner	Collier & Collier P.O.	_{Box} 798 Artesia, NM 8	3210
11.	DESCRIPTION OF WELL AND I	"ett flor i oor to and to	Suma Endergi	or Fee State B 2071
	Gillespie Stat			
	Unit Letter;33	0Feet From TheNorth_Line	and 1650 Feet From 7	The West
		mship <u>17</u> Range	28 , ммрм,	Eddy County
		TER OF OIL AND NATURAL GAS	š	to a chie form is to be sent)
ш.	None of Authorized Transporter of Oil	X or Condensate [] il Purchasing Co.	N Freeman Artesia	NM. 88210
	Nore of Authorized Transporter of Cas	inghead Gas 🗶 or Dry Gas 🗋	Address (Give address to which approv	ved copy of this form is to be sent)
	Phillips Pet.	Corp. Unit Sec. Twp. P.ge.	Bartsvelle Oklahoma	
	If well produces oil or liquids, give location of tanks.	C 27 17 28		/2/78
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA Designate Type of Completic	on - (X)	New Well Workover Deepen	
	Designate Type of Demp	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	ROLE SIZE			·
			ter recovery of total volume of load oil	and must be equal to or exceed top all
V	able for this depth or be for juli 24 hours, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test		Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Pred. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF Partia 0 3
				Que no ing
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
N	. CERTIFICATE OF COMPLIAN		OIL CONSERV.	ATION COMMISSION
¥.	I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	1 1500 , 19
			BY	
	(Sia	ndiure)	 well, this form must be accompanied by with RULE 111, tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filled for each pool in mult completed wells. 	
	Age:	nt 'iile)		
	Jul	y 1, 1980		
	(1	Jate)		