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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN - 5 1978

Form C-105
 Revised 11-4-68

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2071

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Gillespie State	
2. Name of Operator COLLIER & COLLIER ✓		9. Well No. #8	
3. Address of Operator P.O. Box 798, Artesia, New Mexico 88210		10. Field and Pool, or Wildcat E. Empire Y7R	
4. Location of Well UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE OF SEC. 27 TWP. 17 RGE. 28 NMPM		12. County Eddy	
15. Date Spudded 4/20/78	16. Date T.D. Reached 5/18/78	17. Date Compl. (Ready to Prod.) 5/29/78	18. Elevations (DF, R&B, RT, GR, etc.) 3596.2 GL
19. Elev. Casinghead 3597 GL	20. Total Depth 769		
21. Plug Back T.D. 766		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools C. I.
24. Producing Interval(s), of this completion - Top, Bottom, Name 726 - 730 Seven Rivers			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GRN			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	199	10"	No	199
7"	20#	512	8"	No	512
4 1/2"	9.5#	766	6 1/4"	250 Sxs C1 "C"	No

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	750	

31. Perforation Record (Interval, size and number) 726 - 730 10 holes Size .32		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 725-730 AMOUNT AND KIND MATERIAL USED Fracked - 40,000 gal RF30. 12,000# FLA 100 mesh, 41,000# 20-41, and 9,000# 10-20.	
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33. PRODUCTION							
Date First Production 5/28/78		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/29/78	Hours Tested 24	Choke Size NA	Prod'n. For Test Period 80	Oil - Bbl. 80	Gas - MCF 5	Water - Bbl. -0-	Gas-Oil Ratio
Flow Tubing Press. NA	Casing Pressure 25#	Calculated 24-Hour Rate 80	Oil - Bbl. 80	Gas - MCF 5	Water - Bbl. -0-	Oil Gravity - API (Corr.) 38.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Phillips Petroleum Co.	Test Witnessed By Joe Savoie
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35. List of Attachments GRN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>Alvin Siquentes</i></u>	TITLE <u><i>Agent</i></u>	DATE <u><i>6/6/78</i></u>

This _____ with the appropriate _____ Office _____ not later than _____ of the completion of any newly drilled or deepened well. It shall be accompanied by _____ copy of all electrical and radio-activity logs run _____ the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>604</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 716 to 737 (5 gal/hr.) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 480 to 488 feet. 3 bailers/day

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche & Topsoil				
30	70	40	Sand & Gravel				
70	150	80	Gravel				
150	200	50	Red bed				
200	275	75	Anhy.				
275	315	40	Anhy. & Shale				
315	365	50	Shale				
365	410	45	Anhy. & Shale				
410	462	52	Anhy. & Red Shale				
462	472	10	Red Shale & Anhy.				
472	502	40	Anhy.				
502	532	30	Anhy.				
532	592	60	Anhy. & Shale				
592	637	45	Anhy. & Shale				
637	700	63	Anhy.				
700	725	25	Anhy. & Dolo - Show				
725	733	8	Dolo - 3 Bailer Oil				
733	768	36	Anhy. & Dolo T.D.				