DISTRIBUTION SANTA FE FILE

6/2/78 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

RENBEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS
LAND OFFICE	JUN - 5 1978		
TRANSPORTER GAS			
OPERATOR / PRORATION OFFICE	D. C. C. ARTEBIA, OFFICE		
Operator	<u></u>		
Collier & Callier &			
P.O. Box. 798. Arts	esia, New Mexico 8821		
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	rmation Kind of Lease	į.
Gillespie StaTe	8 East Empire	Yates 7R State, Federa	State 8-2071
Location	30 Feet From The North Line	and 2310 Feet From	The West
Unit Letter C; 33	DU Feet From The NOI CIT Line		
Line of Section 27 To	wnship 17 Range	28 , NMPM,	Eddy County
THE PROPERTY OF THE ANGROP	TER OF OIL AND NATURAL GAS	S	and the second
Name of Authorized Transporter of Oi	or Condensate	•	
Navaia Crude Gil P	urchasino Co.	North Freeman, Art Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Co	isingnedd Gds [X]	Phillios Bldg. Ba	rtlesville. Okla.
Phillips Petroleum If well produces oil or Hquids,	Unit Sec. Twp. Tige.	Is gas actually connected?	5-28-78
give location of tanks.	C 27 17 28	res	0 10 10
If this production is commingled w	ith that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Ditt. Res'v.
Designate Type of Complet	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
Date Spudded 4/20/78	5/29/78.	769	766
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 750
3596.2 GL	Seven Rivers	726	Depth Casing Shoe
Perforations 726 - 730 16 holes	size .32		767
720 - 130 11 110103	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	199	None
<u>10"</u> 8"	7" 20#	512	None
64"	4 ¹ / ₃ " 9.5#	766	250 Cl. "C" Prod.
	2 3/8" Tubing	750	il and must be equal to or exceed top allo
. TEST DATA AND REQUEST	FOR ALLOWABLE able for this d	enth or be for full 24 hours,	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
5/28/78	5/29/78 Tubing Pressure	Pump Casing Pressure	Choke Size
Length of Test	NA .	25#	NA Gas-MCF
24 hr. Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	5
80	80	-0-	
			100000000000000000000000000000000000000
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	1 423.119		6-701
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION NCO
		JU	N ₂ - 7 1978 . 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given the heat of my knowledge and belief.		1. Q. Gressett	
above is true and complete to	the best of my knowledge and belief	SUPERVISOR,	DISTRICT II
11 . (1) .		111	in compliance with RULE 1104. Illowable for a newly drilled or deeper
(Signature)		well, this form must be according	cordence with RULE 111.
, i		tests taken on the well in accordance filled out completely for allo	
Agent (Title)		able on new and recompleted) are for observes of OWD
6/2/78 (Date)		well name or number, or trans	porter, or other such change of conditi

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.