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LAND OFFICE		
TRANSPORTER	OIL	I
	GAS	I
OPERATOR		I
PRORATION OFFICE		I

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator		Collier Energy Inc. ✓		RECEIVED	
Address		P.O. Box 798 Artesia, NM 88210		JUN 24 1980	
Reason(s) for filing (Check proper box)		Change in Transporter of:		Other (Please explain)	
New Well	<input type="checkbox"/>	Oil	<input type="checkbox"/>	O. C. D.	
Recompletion	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	ARTESIA, OFFICE	
Change in Ownership	<input checked="" type="checkbox"/>	Condensate	<input type="checkbox"/>		
If change of ownership give name and address of previous owner		Collier & Collier		P.O. Box 798 Artesia, NM 88210	

II. DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name	Gillespie St.	8	East Empire Yates 7R	State, Federal or Fee State	B-2071
Location		Unit Letter C ; 330 Feet From The North Line and 2310 Feet From The West			
Line of Section 27		Township 17	Range 28	NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Navjo Crude Oil Purchasing Co.	North Freeman, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Phillips Petroleum Company	Phillips Bldg., Bartlesville, OK.	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 27	Twp. 17
		Rge. 28	Is gas actually connected? Yes
			When 5/28/78

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 2 1/2 inches
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF 7.50

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)		

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 1 1980	
(Signature) Agent		BY Mike Williams	
(Title) July 1, 1980		TITLE OIL AND GAS INSPECTOR	
(Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for a well on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.	
		Separate Forms C-104 must be filed for each pool in multiple completed wells.	