N=10 CD. COPY

	N NOOD, COPI		Form approved.
Form 9-331 (May 1963)	UNITED STATES RTMENT OF THE INTER	SUBMIT IN TRIPLI_ATE* (Other instructions on re- verse side)	Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.
DEFA	GEOLOGICAL SURVEY	101( 1010 101)	NM - 8436-A
CUNIDDY N	IOTICES AND REPORTS	ON WELLSTOFE THE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for I	proposals to drill or to deepen or plus PLICATION FOR PERMIT—" for such	Section of tillerent reservoir.	
Use "AP.	PERCATION FOR PERMIT— IOI SUCCE		7. UNIT AGREEMENT NAME
OIL GAS X OTH	(ER	MAR OF	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
• 10			DIAMOND MOUND FEDERAL  9. WEED NO.
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701			2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface	1 8 1000 FF	MAR 1 1 1981	11. SEC., T., B., M., OR BLK. AND
1980' FSL & 1980' FEL 다. C. D.			SURVEY OR AREA
		ARTESIA, OFFICE	SEC 1, T16S, R27E
14. PERMIT NO.	15. ELEVATIONS (Show whether D		12. COUNTY OR PARISH 13. STATE  EDDY NEW MEXIC
16. Chec	k Appropriate Box To Indicate I		** L. ± 1 L.
NOTICE OF	INTENTION TO:	SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
FRACTURE TREAT	MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		Completion or Recomp	s of multiple completion on Well selection Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.) *	ED OPERATIONS (Clearly state all pertine directionally drilled, give subsurface loc	ent details, and give pertinent dates ations and measured and true vertice	, including estimated date of starting any
Hent to this worth,			
Common cod work	vover to run casing ins	nection and bring ceme	ent up to the
Commenced workover to run casing inspection and bring ceme intermediate casing on 2-16-81. Spotted 20' of sand on to packer at 8786'. Casing log indicated severe corrosion fr from 3056'3270', and from 4970'5270'. Perforated tw (TOC at 5400'), and at 5130'. Testing with packer indicat			nd of production
			rom 2/903 === 28083 ,
			ا NO NOIES المرافقة ا المرافقة المرافقة ال
(TOC at 5400',	), and at 5130°. Testi 3220'. Set retainer at	4947'. Cemented thr	u perfs at 5130 a s
with 260 cv 13	T + 18% salt + 4# gilson	nite + 1/4# flocele al	nd 100 BXTUS + E REES
102 102 100	motainer at 3038' and o	cemented with 480 SX	LI + 18% Sait + 4 desi
1/4# flocele	+ 4# gilsonite and 100 s t to 5382' and fell free	sx "(" + 2% tatl. the	nroduction backers
Drilled cement	to 5382 and left free to production on 2-27	-81.	
NOTE: Product	tion is from perfs at 8	840'8852'.	
vo ucoc (c)	TIC HODDS MEC LAND	PARTNERS FILE	
XC: USGS (D)  18. I hereby certify that the fores	, TLS, HOBBS, MEC, LAND	, TAKTIERO, TIEE	
00	TITLE	REGULATORY COORDINATO	R MARCH 4, 1981
SIGNED			ACCEPTED FOR RECORD
(This space for Federal or St	ate office use)	Ì	
APPROVED BYCONDITIONS OF APPROVAL	L IF ANY:		DATE TO THE TOTAL
COUNTITIONS OF WILLWOAN	w <sub>1</sub> ==	1	[10AR 9 1981 Fe]