

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ NOV 8 11 12 AM '90

2. NAME OF OPERATOR

General Atlantic Resources, Inc.

3. ADDRESS OF OPERATOR

410 17th Street, Ste 1400, Denver CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FSL & 1980 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3592.5 GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-8436-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Diamond Mound Federal

9. WELL NO.

No 2

10. FIELD AND POOL, OR WILDCAT

Undesignated Atoka

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA

1-16S-27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU Pulling unit, set plug in on-off tool. Install BOP.
2. Release from on-off tool and swab well down.
3. Latch on to on-off tool and release pkr at 8786'. POH
4. Lay down Vann gun.
5. Re-perforate the Morrow formation from 8840-8852' with 4 JSPF.
6. Set reconditioned pkr at 8786'.
7. Load annulus with pkr fluid.
8. Treat Morrow Foramtion as follows:
10 tons Neat CO₂.
1000 gals 100% Methanol containing 2 gallons Enwar 288 and 500 SCF/BBL CO₂.
Flush with 5 tons neat CO₂.
Let set for 30 min. and flow back on open choke.
Flow and clean up.
9. Return to production if successful.

This well is presently TA.

Verbal approval was received from ADAM SALAMEH on 11/6/90

18. I hereby certify that the foregoing is true and correct

SIGNED

David Estrom

TITLE Operations Engineer

DATE 11/6/90

(This space for Federal or State office use)

APPROVED BY

One Signature of Approving Official

TITLE

DATE

11-16-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side